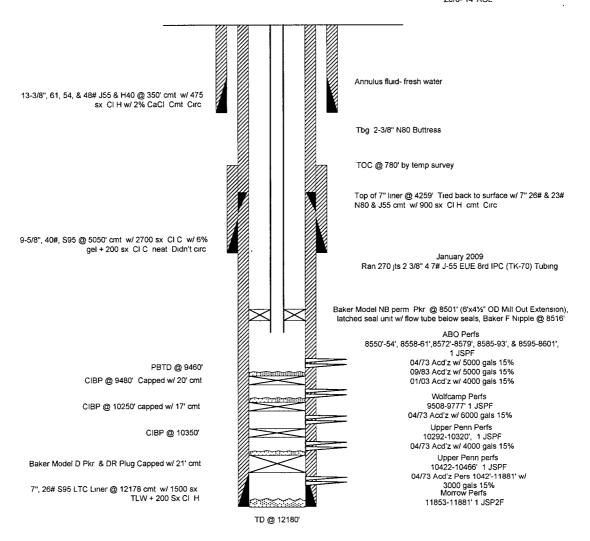
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Gas N. French Dr. Hobbs NM 2220 State of New Mexico Office District State of New Mexico	WELL API NO. June 19, 2008
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 8 19 0 3 20 19 CONSERVATION DIVISION District III	30-025-23658
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🗓 FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 87 10 BBSOCD Santa Fe, NM 87505 District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on a Gus Bouse 140.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number #151
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location	Vacuum; ABO, North
Unit Letter F: 1980 feet from the North line and	2130 feet from the West line
Section 23 Township 17S Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4030' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	UDASAUSUT DEDART OF
	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	<u> </u>
	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE L	
OTHER: OTHER: Repair	Injector and RWTI
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1/21/2009 MIRU PU. ND WH & rel seal assbly. NU BOP. SWI & SDON. 1/22/2009 Finish POOH LD 270 jts of 2-3/8" N80 Butress inj tbg & seal assbly. SWI & SDON. 1/23/2009 RIH w/ Baker seal assmbly, 270 jts of 2-3/8" IPC tbg & 2-3/8" x 10' IPC tbg subs. RU Lobo pmp & circ w/300 bbls of pkr fluid. ND BOP. Sting into perm pkr w.seal assbly @ 8,501'. NU WH. RU chart recorder. L & T TCA 1/1bbls of pkr fluid to 500 psig for 30". RD chart recorder & Lobo equip. RWTI & SDWE. Call Maxey Brown w/NMOCD on 1/22/09 @ 8:53 AM for MIT on 1/23/09 @ 5:00 PM. No witness.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
0101111012	atory Analyst DATE 1/28/2009
Type or print name Sherry Pack E-mail address:	extoenergy.com PHONE 432.620.6709
For State Use Only APPROVED BY APPROVED BY TITLE DISTRICT	1 SUPERVISOR DATE FR 14 2009
APPROVED BY TITLE Conditions of Approval (if any):	DATE

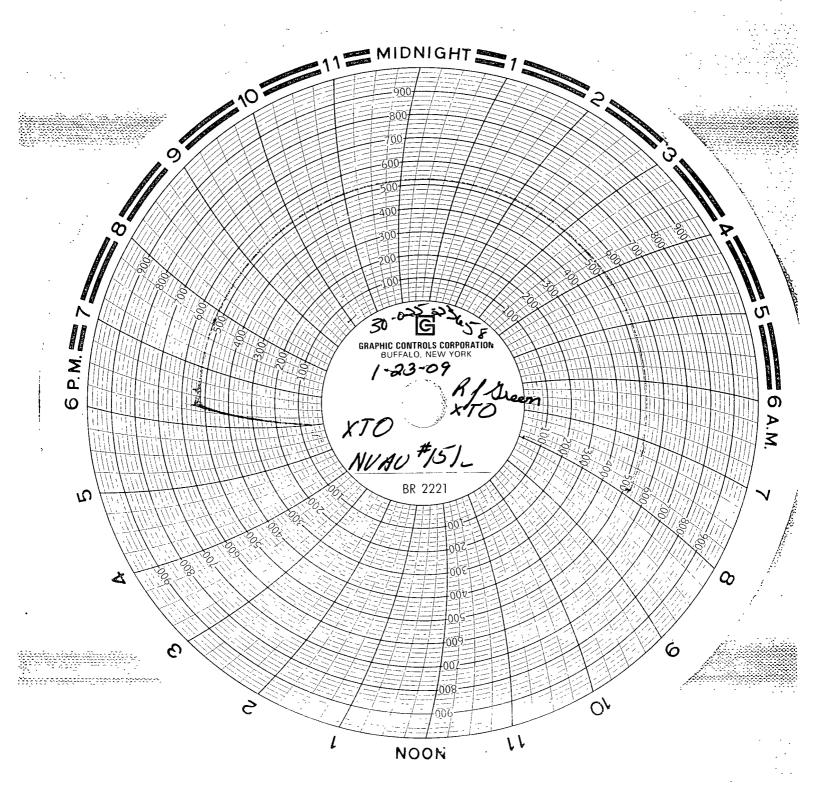
Vacuum ABO Unit #151

N. Vacuum ABO Field Lea County, NM

Elevation-GL- 4030 DF- 4042 KB- 4044 Zero- 14' AGL



Last Updated by Richard Lauderdale 1/27/09



TERREN PEN SATURET. TERREN ARTUM Machea 1/23/09 Lobo Trecking T. Son HES-1-23-09

> PECIDIMIDIAND JAN 27 2009