

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 03 2009

HOBBSOCD

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-05491	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit	
8. Well Number 111	
9. OGRID Number 157984	
10. Pool name or Wildcat Hobbs; Grayburg - San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>WIW (Shut-in)</u>	
2. Name of Operator Occidental Permian Limited Partnership	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location Unit Letter <u>D</u> ; <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3675' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Convert Tx'd oil well to injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

PKR. well be set < 100' top perfs. before use. TALL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/2/09

E-mail address: Mark_Stephens@oxy.com

Type or print name Mark Stephens

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Tammy M. Hill TITLE DISTRICT 1 SUPERVISOR DATE FEB 04 2009

Conditions of Approval, if any

12/22/08 - 1/3/09:

MI x RU. ND WH x NU BOP. Tag CIBP at 4054'. Drill on CIBP x push to bottom (4190'). Circulate well clean. RIH with 5-1/2" cement retainer x set at 4017'. RU HES x squeeze open perfs at 4087' - 4180' with 350 sx. Prem. Plus. Tag at 4000'. Drill out cement retainer x cement to 4190'. Circulate well clean. Test casing to 1000 psi. Drill out formation to new TD of 4350'. RU casing crew x run 9 jts. 4-1/2", 11.6#, J-55, FJ liner from 3976' - 4350'. RU HES x cement liner with 50 sx. Prem. Plus. Tag cement at 3810' x drill out to 4350'. Circulate well clean. RU WL x log well from 4350' - 3000'. RU Schlumberger x perf at 4340' - 4350' (20 shots). RU HES x acidize new perfs with 700 gal. 15% FE acid. Circulate well clean with 110 bbls brine down casing. RIH with 4-1/2" Arrowset 1-X packer on 124 jts. 2-3/8" duoline injection tubing (packer set at 4099' - 4105'). Circulate well with 115 bbls 10# brine packer fluid. Pressure test casing to 680 psi x 30 min. (held). ND BOP x NU WH. RD x MO x clean location.

NOTE: Well is currently shut-in. Injection will not commence until Form C-108 is approved by the NMOCD.

