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OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

FEB 03 2009

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBSOCD

**NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
LC-032579-C

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
LEGACY RESERVES OPERATING LP3a. Address  
P O. BOX 10848  
MIDLAND, TX 797023b. Phone No. (include area code)  
(432)689-52004. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 1980' FEL, UNIT LETTER "O", SECTION 23, T-25-S, R-37-E7. If Unit of CA/Agreement, Name and/or No.  
NMNM87877X8. Well Name and No.  
SOUTH JUSTIS UNIT C-229. API Well No.  
30-025-2290610. Field and Pool or Exploratory Area  
JUSTIS-BLBRY-TUBB-DRINKARD11. Country or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Return to Production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/29/08-12/2/08. MIRU. RIH w/ fishing tools to top of 2 7/8" tbg and pkr fish. Tag top of fish at 4087'. Attempt multiple unsuccessful operations to jar fish and mill on fish. Mill on fish to 4157'. Freepoint and cut tbg fish at 5585'. Pull all tbg and pkr fish out of hole as cut loosened stuck tbg. RIH w/ bit and DC and CO csg to 5840'. Rig up WSI Wireline and run 40 arm casing inspection log from 5076' to surface. RIH w/ casing scraper to 5070'. RIH w/ RBP and packer. Set RBP and pkr and test csg at multiple depths. Rig up swab. Swab csg leaks to test. Pump down tubing at 1 1/2 BPM at 1000# for injection rate. No communication to surface. RIH w/ pkr and RBP. Set RBP at 3845', 3956' and 3800'. Test csg multiple times. RIH w/ swb and swb test. Spot 2 sx sand on RBP. RIH w/ cement retainer. Set retainer at 3820'. Rig up O-TEX cementers. Cement csg leak w/ 150 SX Class C w/ 2% CACL. Squeeze w/ 10 sxs below retainer and pressured up to 3000#. RIH w/ 4 3/4 bit, drill collars. Tag cement at 3400'. Drill cement retainer and cement and fall out cement at 3910'. Test casing to 300#. Wash sand of RBP. POH RBP. RIH w/ bit. Tag fill at 5842'. Could not break circulation to CO fill. MIRU foam air unit. Clean out fill from 5842' to 5905'. Bit bouncing at 5905', possible metal junk in hole. Circulate hole clean. Pull to 5900 and spot 1000 gal 15% HCL. POH. Rig up Capitan Wireline. Perforate 1SPF, 17 holes at 5134'-5160'-5294'-5375'-5436'-5512'-5532'-5588'-5596'-5662'-5700'-5784'-5796'-5812'-5832'-5847'-5874'. RIH w/ packer and 3 1/2 frac string and testing to 5000#. Set packer at 4980'. Load and test casing to 400#. Have small leak off on casing. Install Frac stack. NOTE: HAD TROUBLE RUNNING TOOLS THROUGH CSG AREA AT 3900'. Rig up Frac Tech. Acidize perfs 5076'-5890' w/ 5000 gal 15% NEFE HCL and 100 ball sealers at ave rate 10.5 BPM at ave pressure 700#. ISIP 397#. Surge well to remove ball sealers. Frac w/ 82,702 gal 25# Turquoise gel fluid and 196,796 # 20/40 Sand (155,971# 20/40 Brady + 40,825# 20/40 Super LC Resin Coated) at 1#, 2#, 3#, 4# and 4#/gal 20/40 Super LC at ave rate 39.0 BPM and ave pressure 3584#. ISIP 682#, 5 min 604#, 10 min 583#, 15 min 563#. Total load to recover 2686 BBL. POH laying down 3 1/2" work string. RIH w/ hydrostatic bailer. Tag fill at 5851'. Clean out to 5914'. RIH w/ production tbg, pump and FG rods. Turn well over to production. Back pumping on 12/2/08.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

KENT WILLIAMS

Title PETROLEUM ENGINEER

Signature

*Kent Williams*

Date 12/10/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JAN 19 2009

Date

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)