

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
HOBBSOCD

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

5 Lease Serial No
NMLC 032874A

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other _____

6 If Indian, Allottee or Tribe Name
N/A

7 Unit or CA Agreement Name and No
N/A

2 Name of Operator
CHEVRON U.S.A. INC

8 Lease Name and Well No
G.L. ERWIN FEDERAL A #11

3 Address 15 SMITH ROAD, MIDLAND, TEXAS 79705

3a Phone No (include area code)
432-687-7375

9 AFI Well No
30-025-39180

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

2200' FSL, & 2310' FWL, UL' K, SEC 35, T-24-S, R-37-E

At surface

SAME

At top prod interval reported below

At total depth SAME

10 Field and Pool or Exploratory
LNGL MATTIX 7 RVR QN GRAYBURG

11 Sec, T, R, M, on Block and
Survey or Area SEC 35, T-24-S, R-37-E

12 County or Parish

13 State

LEA

NM

14 Date Spudded
10/02/2008

15 Date T D Reached
10/08/2008

16 Date Completed 11/03/2008
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3177' GL

18 Total Depth MD 3923'
TVD

19 Plug Back T D MD 3915'
TVD

20 Depth Bridge Plug Set MD RBP 3590' & RELEASED
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GR/CCL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11"	8 5/8"	24#	930'			450 SX CL C		0	152 SX CIRC
7 7/8"	5 1/2"	15 5#	3922'			1000 SX VERS		0	436 SX CIRC

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3393'	3393'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) GRAYBURG	3480	3788	3480-3788			producing
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
3480-3788	ACIDIZE W/3600 GALS 15% ACID
3480-3788	FRAC W/87,108 GALS 16/30 SUPERT C

ACCEPTED FOR RECORD

JAN 30 2009

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/29/08	12/29/08	24 HRS	→	12	51	513			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)
SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
ANHYDRITE	910	1075	ANHYDRITE		
SALT	1075	2250	SALT		
BASE OF SALT	2250	2400	ANHYDRITE, DOLOMITE		
YATES	2400	2700	ANHYDRITE, DOLOMITE, SANDSTONE		
SEVEN RIVERS	2700	3100	DOLOMITE, SANDSTONE		
QUEEN	3100	3420	DOLOMITE, SANDSTONE, ANHYDRITE		
GRAYBURG	3420	3794	DOLOMITE, SANDSTONE		

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

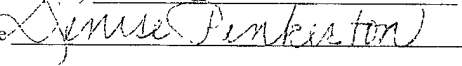
- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature



Date 01/15/2009

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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