

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM

87505

RECEIVED

FEB 04 2009

HOBBSOCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-11052 /</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other /</p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> /</p>
<p>2. Name of Operator Resaca Operating Company /</p>		<p>6. State Oil &amp; Gas Lease No. 141560</p>
<p>3. Address of Operator 2600 W. I-20, Odessa, TX 79763</p>		<p>7. Lease Name or Unit Agreement Name Cooper Jal Unit /</p>
<p>4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u>/</u></p>		<p>8. Well Number <u>244</u> /</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3301'</p>		<p>9. OGRID Number <u>263848</u> /</p>
<p>10. Pool name or Wildcat Jalmat / Langlie Mattix /</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Clean Out Injection Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Clean Out Injection Well

- 1) MIRU Pulling Unit & Above Ground Steel Pit. 1/15/09
- 2) Nipped down wellhead, Nipped up Blowout Preventer, unset 3 1/2" Arrow Set 1-X, pulled out with tubing.
- 3) Ran in with Notch Collar on 2 3/8" tubing w/ special clearance collars, tagged @ 3550'.
- 4) Pulled 5 jts, shut well in & the crew went to the yard.
- 5) RIH w/ 3 1/2" Arrow Set 1-W Packer on 2 3/8" IPC tubing, circulated annulus with Packer Fluid.
- 6) Set Packer @ 2790'; (Perfs: 2850'-3090'); tested annulus to 460 psi for 30 minutes.
- 7) Pulled Chart for NMOCD (OCD notified, chart not witnessed)
- 8) Place well on injection at approximately 500 BWP.
- 9) RDMO Pulling Unit, cleaned location, cleaned pits, cleaned & disposed of pit fluids. 1/16/09

Spud Date:

8/10/46

Rig Release Date:

1/16/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Melanie Reyes*

TITLE

Engineer Assistant

DATE

2/3/09

Type or print name

Melanie Reyes

E-mail address:

Melanie.Reyes@teai.com

PHONE:

(432) 580-8500

For State Use Only

APPROVED BY:

*Angela W. Hill*

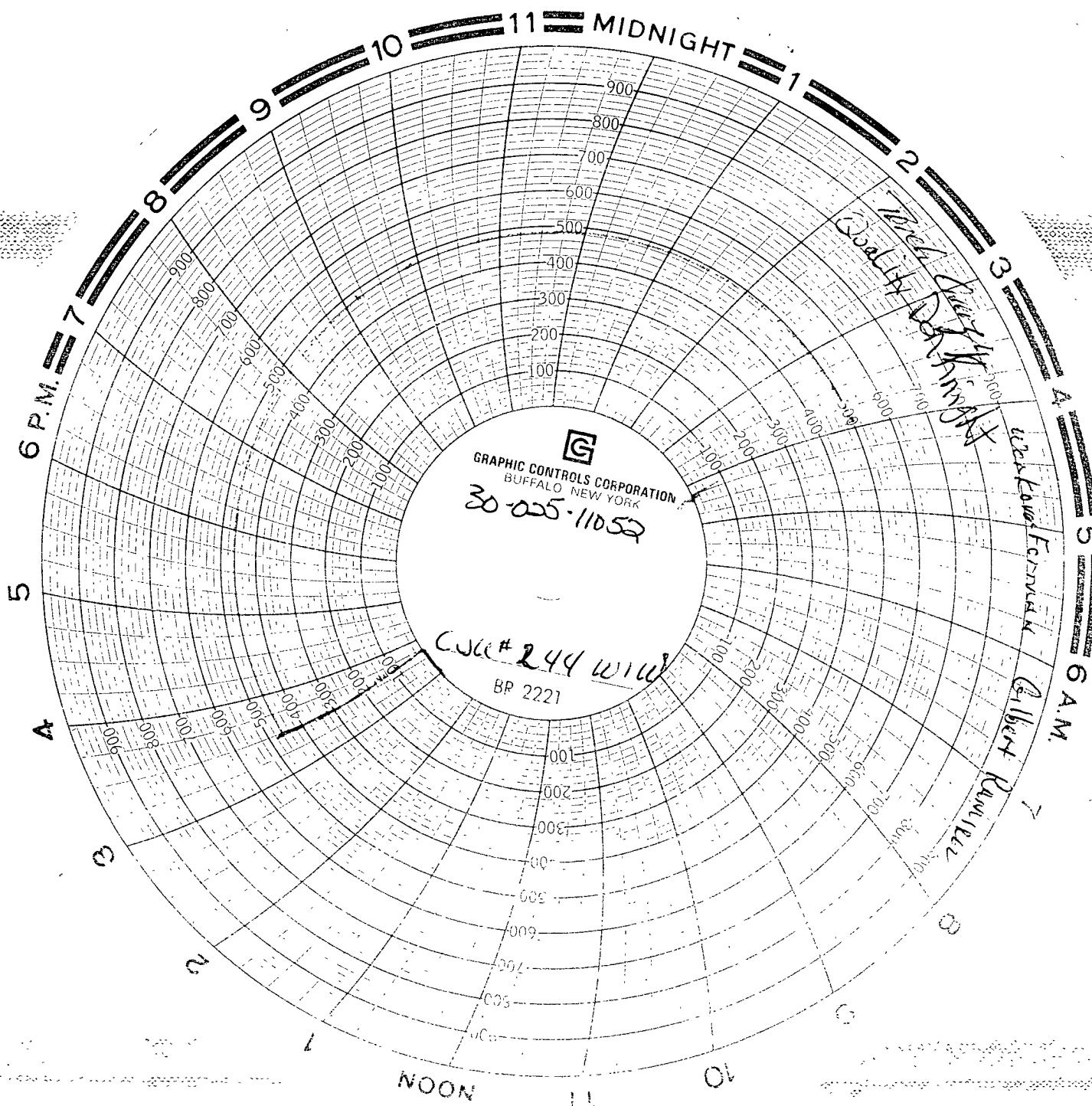
TITLE

DISTRICT 1 SUPERVISOR

DATE

FEB 05 2009

Conditions of Approval (if any):



  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
30-025-11052

CJCC# 244 W110  
BP 2221

Barclay  
Quality  
D.A. King

Wesley  
Fennell

Gilbert  
Rumler