Direct Product Network Notices  OLL CONSERVATION DIVISION  20-025-0044    Direct Product Network Notices  OLL CONSERVATION DIVISION  20-025-0044    Direct Product Network Notices  Santa Fe, NM 87505  S. Indicate Type of Lasse    Direct Direct Network Notices  Santa Fe, NM 87505  S. Indicate Type of Lasse  S. Indicate Type of Lasse    Direct D	Submit 3 Copies To App Office		State of N					orm C-103 May 27, 2004
The work Association of Associatio Association of Association of Association of	<u>District 1</u> 1625 N. French Dr , Hob District II	bs.RVBGEIVEI					)	149 21, 2001
Detect Y  Stills PC, NOI 67:03  6. State Oil & Gas Lease No.    1203 S. Frencho E., Smith CORE SECCO  Stills PC, NOI CES AND REPORTS ON WELLS.  7. Lease Name or Unit Agreement Name    100 SOT USE THIS FOR YOUR PROPONDS TO SOLUL OR TO DEEPROR PLIG LINK TO A  8. Well Number  7.    1  Type of Well: Oil Well G Gas Well Contor  9. OGRID Number  8. Well Number    1  Type of Well: Oil Well G Gas Well Contor  9. OOR ID Number  8. Well Number    10  7. Dool name of Wildeat  9. OOR ID Number  8. Well Number    70. T17 Street, State 3600, Denver, Colorado  10. Pool name or Wildeat  9. OOR ID Number    70. T17 Street, State 3600, Denver, Colorado  10. Pool name or Wildeat  9. OOR ID Number    70. Well Location  11. Elevation (Show whether DR, RED, RT, GR, etc.)  9. States Character Interview  Distates from name of Wildeat    11. Elevation (Show whether DR, RED, RT, GR, etc.)  11. Elevation (Show whether Well Distates from name of write well Distates from name of write well Distates from name of Wildeat  10. Elevation (Show Well PL)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEMIAU MORK  Character Interview  EMEMIAU WORK  ConMENCE DENLING OPNS PAND A <td< td=""><td>1301 W Grand Ave, An <u>District III</u></td><td>esia, 144 88210 O FED U 5 2()(19</td><td></td><td></td><td></td><td>5. Indicate Type of</td><td></td><td></td></td<>	1301 W Grand Ave, An <u>District III</u>	esia, 144 88210 O FED U 5 2()(19				5. Indicate Type of		
SUNDRY NOTCES AND REPORTS ON WELLS  7. Lease Name of bait Agreement Name    (DO NOT REPORT RESERVOR. USE: APPLICATION FOR FEASING (COMM C-10) FOR SUCI  7. Lease Name    1. Type of Well © Oll Well © Gas Well © Other  9. OCRID Number    2. Name of Operation  9. OCRID Number    3. Address of Operation  9. OCRID Number    10. Pool range or Wildcat  10. Pool range or Wildcat    707 17 <sup>15</sup> Street, Suite 360, Denver, Colorado  Mailjumar Grayburg Zind    10. Topo range or Wildcat  10. Pool range or Wildcat    707 17 <sup>15</sup> Street, Suite 360, Denver, Colorado  Mailjumar Grayburg Zind    11. Elevation (Schow whether DR, RKB, RT, GR, etc.)  10. Pool range or Wildcat    11. Elevation (Schow whether DR, RKB, RT, GR, etc.)  11. Elevation (Schow whether DR, RKB, RT, GR, etc.)    11. Unor Bdowscade Tank Analisation © or Counderer  Distance from nearest fresh water well	District IV 1220 S. St Francis Dr., S	HORRSOCD	Santa Fe,	NM 8750:	5		Lease No.	
1. Type of Well: Oil Well G as Well Other  13    2. Name of Operator  8041    3. Address of Operator  8041    10. Pool name or Wildcat  10. Pool name or Wildcat    10. Type of the Solo Deriver, Colorado  Malignanc Grayburg San Andres    4. Well Location  10. Pool name or Wildcat    10. Dut Letter:  P feet from the	S (DO NOT USE THIS FC DIFFERENT RESERVC	RM FOR PROPOSALS TO	DRILL OR TO DEEPE	N OR PLUG B		Maljamar Graybur	g Unit	
2. Name of Operator  9. OGRID Number    Forest Of Corporation  10. Pool name or Wildcat    707 17" Street, Stute 3600, Derver, Colorado  Maljamar Grayburg San Andres    4. Well Location  10. Pool name or Wildcat    9. OGRID Number  10. Pool name or Wildcat    9. OGRID Number  10. Pool name or Wildcat    10. Pool name or Wildcat  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    4. Well Location  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    4. Well Location  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    4. Well Location  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PENFORM REMEDIAL WORK  PLUG ACHERING CASING    OTHER:  OTHER    0. OTHER  OTHER    13. Describe proposed or completed operations. (Clearly state all pertinent datas, including estimated date or starting any proposed work). SEE RULE 1103. For Multiple Completion:    9-30-08 - MIRU. NU BOP. Unset packer. SDFN  In-0.01-08 - POH w/110 is IPC tbg.		il Well 🛛 🛛 Gas We	11 🔲 Other				/	
707 17 <sup>8</sup> Street, Suite 3600, Denver, Colorado  Maljamar Grayburg San Andres    4. Well Location  Unit Letter:  P  feet from the	2. Name of Operato	r	1			8041		
Unit Letter:  peter from the  660  line and  South  feet and  660  from the  East  line    Section  3  Township  175  Range  322  NMPM  Courty  Least    It  Elevation (Know whether DR.RKB, RT, GR, etc.)  4302 GR  Pittor Release crade Tank Application  Definition  De			do					5
Section  3  Township  17S  Range  32E  NMPM  County  Lea    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)    11. Hor Thickness  mit  Bebw-Grade Tank: Volume  bbis: Construction Material    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG ON AD ABANDON  EMEMDIAL WORK  PLAD A  Commercial Completion or ALTERING CASING    PULL OR ALTER CASING  MULTIPLE COMPL  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  ID. OTHER:  OTHER:  ID. OTHER:  ID. OSCHOW No No SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    9-30-08 - MIRU. NU BOP. Unset packer. SDFN  ID. OD. OSCHOW No No SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Approved tor plugding of wilb tore calv. Liability under bundare form materis a tr								
11. Elevation (Show whether DR, RKE, RT, GR, etc.)    4302 GR    Pit up demovered Tank Application [] or Clearer]    Pit type								
Hit or Below grade Tank Application C (County of County of County and County of Count	Section							
Pit type  Depth to Groundwater  Distance from nearest fresh water well  Distance from nearest surface water    Pt Liner Thickness:  nil  Below-Grade Tank: Volume  bbbs: Construction Material    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK  CALTERING CASING    CMMENCE DRILLING OPNS.  PAND A    PULL OR ALTER CASING  MULTIPLE COMPL    OTHER:  OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack wellower diagram of proposed completion or recompletion.    9-30-08 - MIRU. NU BOP. Unset packer. SDFN  Indicate Nature from the state memory of the state memory of coll bree diagram of proposed completion or recompletion.    10-01-08 - POH w/110 jts IPC tbg.  Indicate Nature (2100'). Pressured up 1500 psi.    10-03-08 - Perf'd 5 ½ cSBP on tbg. Set @ 3750. Circulate hole w/mul laden fluid. Spot 25 SX cement on top of CIBP.    10-03-08 - Perf'd 5 ½ csg @ 2350. RIH and set packer @ 2100'. Pressured up 1500 psi.    10-06-08 - Pumped 35 sx cmt @ 2410. Pull out of cement. WOC 4 hrs.    10-07-08 - Tagged plug @ 2010'. POH to 1100' Perf csg @ 1350'. Set packer @ 1100. Sqz'd 45 sx cement.    Shut well in.	Pit or Below-grade Tank	Application 🗌 or Closure						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK  PLUG AND ABANDON    TEMPORARILY ABANDON  CHANGE PLANS    OTHER:  COMMENCE DRILING OPNS  P AND A    OTHER:  OTHER:  OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    9-30-08 - MIRU. NU BOP. Unset packer. SDFN  OTHER:    10-01-08 - POH w/110 jts IPC tbg.  Cols (Buitawati Report OKUI Plagnag)    10-02-08 - RIH w/5 ½ CIBP on tbg. Set @ 3750. Circulate hole w/mud laden Iluid. Spot 25 SX cement on top of CIBP.    10-03-08 - Perf'd 5 ½ csg @ 2350. RIH and set packer @ 2100'. Pressured up 1500 psi.    10-04-08 - Paupaed 35 sx cmt(@ 2410. Pull out of cement. WOC 4 hrs.    10-04-08 - Taged plug @ 2010'. POH to 1100' Perf csg @ 1350'. Set packer @ 1100. Sq2'd 45 sx cement. Shut well in.    10-08 - 09 - Unset Packer. Tag plug @ 1142' SD for repairs    10-08 - 09 - Unset Packer. Tag plug @ 1142' SD for repairs    10-08 - 09 - Derf csg @ 343' Put swedge on csg. Sq2'd 80 sx cement down casing and backside to surface. Cut off well head and well on Dry hole marker. Rig down clean location move off.    Thereby certify that the inf				est fresh water	well Dis	stance from nearest surfa	ce water	_
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  ALTERING CASING  ALTERING CASING    PULL OR ALTER CASING  MULTIPLE COMPL  COMMENCE DRILLING OPNS.  P AND A  A    OTHER:  OTHER:  OTHER:  CASING/CEMENT JOB  PAND A  A    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date or recompletion.  Approved for plugative of well box out:  Maintende pending modified perations    9-30-08 – MIRU. NU BOP. Unset packer. SDFN  In-02-08 – POH w/110 jts IPC tbg.  Approved for plugative of well box out:  Maintende pending modified perations    10-02-08 – POH w/110 jts IPC tbg.  In-02-08 – Perf d 5 ½ csg @ 2350. RIH and set packer @ 2100'. Pressured up 1500 psi.  In-02-08 – Perf d 5 ½ csg @ 2350. RIH and set packer @ 2100'. Pressured up 1500 psi.    10-06-08 – Pumped 35 sx cmt @ 2410. Pull out of cement. WOC 4 hrs.  In-07-08 – Taged plug @ 2010'. POH to 1100' Perf csg @ 1350'. Set packer @ 1100. Sq2' d 45 sx cement. Shut well in.    10-09-08 – Perf csg @ 343' Put swedge on csg. Sq2' d 80 sx cement down casing and backside to surface. Cut off well head and weld on Dry hole marker. Rig down clean location move off.    1 hereby c	Pit Liner Thickness:	mil Belo	w-Grade Tank: Volu	me	bbls; Co	onstruction Material		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING    TEMPORARILY ABANDON  CHANGE PLANS  COMMENCED RULLING OPNS.  PAND A  PAND A    PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  PAND A  PAND A    OTHER:  OTHER:  OTHER:  CasiNG/CEMENT JOB  PAND A  PAND A    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion.  Approved for plugging of well bore only.    9-30-08 - MIRU. NU BOP. Unset packer. SDFN  Inducting structure for plugging of well bore only.    10-01-08 - POH w/110 jts IPC tbg.  Forms, www.mmd.attecnmiqued.    10-02-08 - RIH w/5 ½ CIBP on tbg. Set @ 3750. Circulate hole w/mud laden Iluid. Spot 25 SN cement on top of CIBP.    10-03-08 - Perf d 5 ½ csg @ 2350. RIH and set packer @ 2100'. Pressured up 1500 psi.    10-07-08 - Taged plug @ 2010'. POH to 1100' Perf csg @ 1350'. Set packer @ 1100. Sq2' d 45 sx cement.    Shut well in.  10-08-09 - Unset Packer. Tag plug @ 1142' SD for repairs    10-09-08 - Perf csg @ 343' Put swedge on csg. Sq2' d 80 sx cement down casing and backside to surface. Cut off well head and weld on Dry hole marker. Rig down clean location move off.    I hereby certify that the information above is true and complete to the best of my knowledge and belief. Hurtherertify		12. Check Appropriate	riate Box to Indi	icate Natu	re of Notice,	Report or Other I	Data	
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9-30-08 - MIRU. NU BOP. Unset packer. SDFN 10-01-08 - POH w/110 jts IPC tbg.  Libility under bodi is retained page under for C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.mmrd.atate.ntm.uvord.    10-02-08 - RIH w/5 ½ CIBP on tbg. Set @ 3750. Circulate hole w/mud laden fluid. Spot 25 SX Cement on top of CIBP.    10-03-08 - Perf'd 5 ½ csg @ 2350. RIH and set packer @ 2100'. Pressured up 1500 psi.    10-06-08 - Pumped 35 sx cmt @ 2410. Pull out of cement. WOC 4 hrs.    10-07-08 - Taged plug @ 2010'. POH to 1100' Perf csg @ 1350'. Set packer @ 1100. Sqz'd 45 sx cement. Shut well in.    10-08-09 - Unset Packer. Tag plug @ 1142' SD for repairs    10-09-08 - Perf csg @ 343' Put swedge on csg. Sqz'd 80 sx cement down casing and backside to surface. Cut off well head and weld on Dry hole marker. Rig down clean location move off.    I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has brei/will be constructed or elased according to NMOCD guidelines⊠, a general permit □ or an (attached) alternative OCD-approved plan□.    SIGNATURE  THILE Sr. Regulatory Tech  DATE 2-4-09    Type or print name  Cindy Bush  E-mail address: cabush@forestoil.com  Telephone No. 303-812-1554    For State Use Only APPROVED BY:  MARMAM  DISTRICT 1 SUPERVISOP  FEB 0.6 200	13. Describe pro of starting a	posed or completed op ny proposed work). SE	erations. (Clearly s E RULE 1103. For	state all perti r Multiple C	nent details, ar ompletions: A	d give pertinent dates ttach wellbore diagra	s, including e m of propose	stimated date
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grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit in or an (attached) alternative OCD-approved plan.    SIGNATURE  SIGNATURE    Type or print name  Cindy Bush    E-mail address: cabush@forestoil.com  Telephone No. 303-812-1554    For State Use Only  DISTRICT 1 BUPERVISOR    APPROVED BY:  Many M. Hill	off well head a	and weld on Dry ho	le marker. Rig	down clea	n location m	ove off.		
Type or print name  Cindy Bush  E-mail address: cabush@forestoil.com  Telephone No.  303-812-1554    For State Use Only  Approved BY:  Amy W, Hill  DISTRICT 1 SUPERVISOR  FEB n 6 200	I hereby certify that_tl grade tank has been/will	te information above is be constructed or closed acc	true and complete cording to NMOCD gu	to the best o idelines⊠, a g	f my knowledg eneral permit 🗌	ge and belief. I further or an (attached) alternat	r certify that an ive OCD-appro	y pit or below- oved plan□.
APPROVED BY: <u>amy W. Lill</u> DISTRICT 1 SUPERVISOR DATE		Cindy Bush						
APPROVED BY:DATEDATEDATE		Nom I	$(\cdot, \alpha)$	DIS	TRICT 1 8	JPERVISOR	F	EB n 6 200
	APPROVED BY: Conditions of Approv	al (if any):	TI TI	TLE			DATE	