

RECEIVED**FEB 05 2009****HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-00444

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Maljamar Grayburg Unit

8. Well Number

13

9. OGRID Number

8041

10. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: P feet from the 660 line and South feet and 660 from the East lineSection 3 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4302 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-30-08 – MIRU. NU BOP. Unset packer. SDFN

10-01-08 – POH w/110 jts IPC tbq.

10-02-08 – RIH w/5 ½ CIBP on tbq. Set @ 3750. Circulate hole w/mud laden fluid. Spot 25 sx cement on top of CIBP.

10-03-08 – Perf'd 5 ½ csg @ 2350. RIH and set packer @ 2100'. Pressured up 1500 psi.

10-06-08 – Pumped 35 sx cmt @ 2410. Pull out of cement. WOC 4 hrs.

10-07-08 – Taged plug @ 2010'. POH to 1100' Perf csg @ 1350'. Set packer @ 1100. Sqz'd 45 sx cement. Shut well in.

10-08-09 – Unset Packer. Tag plug @ 1142' SD for repairs

10-09-08 – Perf csg @ 343' Put swedge on csg. Sqz'd 80 sx cement down casing and backside to surface. Cut off well head and weld on Dry hole marker. Rig down clean location move off.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.enmr.state.nm.us/oed.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Type or print name

Cindy Bush

TITLE Sr. Regulatory Tech

DATE 2-4-09

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

Conditions of Approval (if any):

FEB 06 2009