

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

## OIL CONSERVATION DIVISION

FEB 04 2009 1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBOSSOCD

WELL API NO.

30 025 24908

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

E-6622

7. Lease Name or Unit Agreement Name

North El Mar Unit

8. Well Number

58

9. OGRID Number

20077

10. Pool name or Wildcat

El Mar (Delaware)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other Injection TA

2. Name of Operator

Sahara Operating Company

3. Address of Operator

P.O. Box 4130, Midland, TX 79704

4. Well Location

Unit Letter D 770 feet from the North line and 990 feet from the West lineSection 36 Township 26S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,099 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: T/A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report of remedial work on TA well. Well failed MIT test on 1-13-2009., leaky wellhead. On 1-30-2009 disassembled wellhead, greased parts, reassembled.

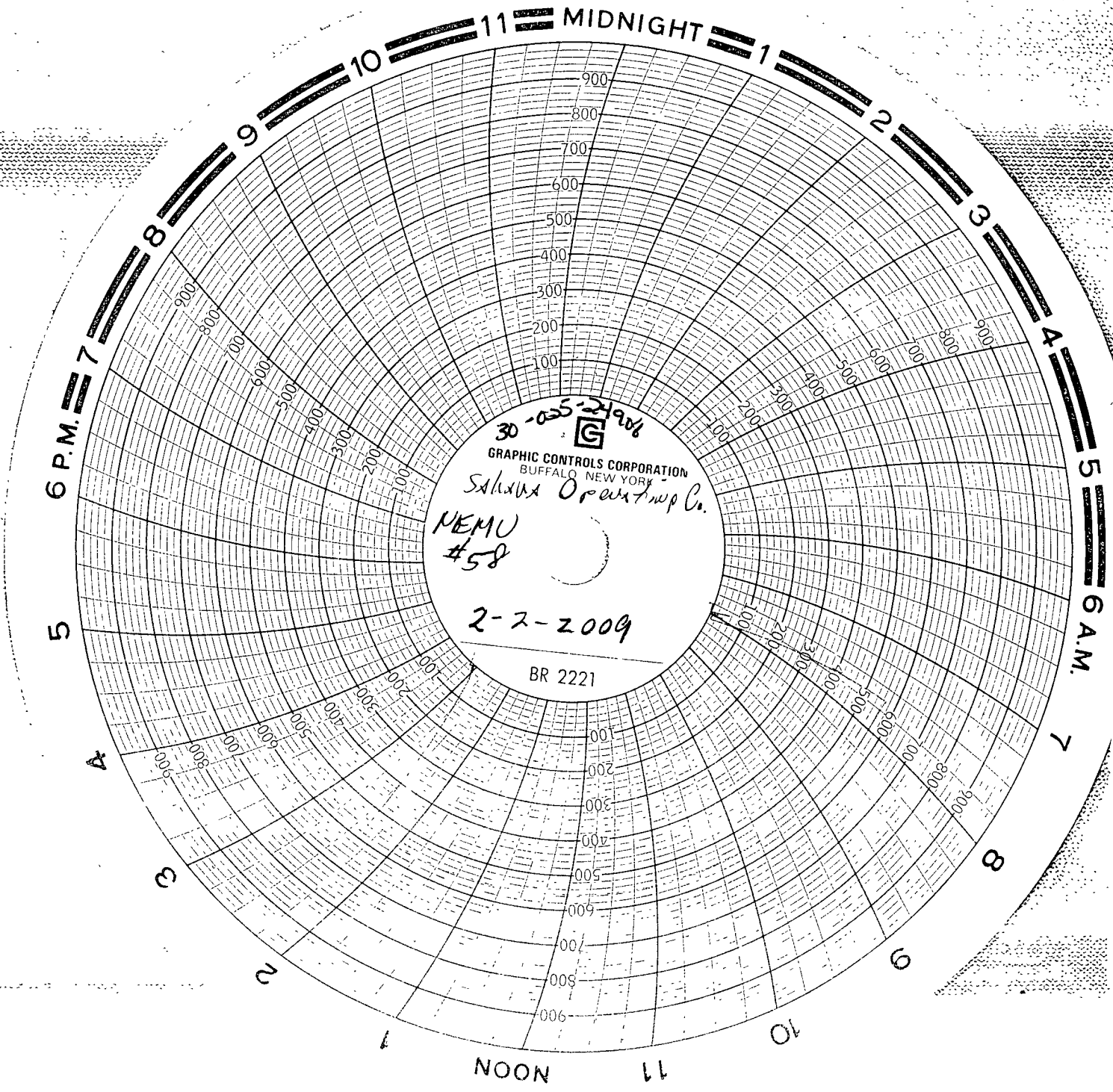
Ran a Mechanical Integrity Test of 560 psi on 2-2-2009, the original test chart is attached, Tested OK.

Wellbore as follows: Casing: 4-1/2" @ 4750'  
Perfs: 4598'-4632'  
CIBP: 4520'This Approval of Temporary  
Abandonment Expires 2-6-2014I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE [Signature] TITLE President DATE 2-03-2009Type or print name Robert McAlpine E-mail address: SaharaRM@sbcglobal.net Telephone No. 432-697-0967

## For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE FEB 06 2009

Conditions of Approval (if any):



2.2 09  
H.5 Test  
2hr Clock  
Bapid transport  
CIRLA 7.1  
Jesus Salgado

SAHARA OPERATING CO  
N-11 ELMA 58