

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

Minerals and Natural Resources

June 19, 2008

RECEIVED

FEB 04 2009

CONSERVATION DIVISION

1220 South St. Francis Dr.

HOBBSD

Santa Fe, NM 87505

WELL API NO.

30-025-30325

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

LG-2265

7. Lease Name or Unit Agreement Name

Tahoe WA State

8. Well Number

2

9. OGRID Number

143199

10. Pool name or Wildcat

Saunders; Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Enervest Operating, L.L.C.

3. Address of Operator

1001 Fannin Street, Suite 800 Houston, Tx 77002

4. Well Location

Unit Letter E : 1650 feet from the North line and 660 feet from the West line
Section 11 Township 14S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4199' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Add additional perforations and Acidize ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU workover unit; kill well w/ 2% KCl.

POOH w/rods and pump, inspecting for any buildup and/or rod damage. R&R pump.

RU wireline and run GR/CCL correlation logs from TD to 9,700'

RIH w/ 3-1/8" csg guns (1 SPF 19 holes total) perforating 9801-02, 9805, 9808, 9811, 9830, 9851-53, 9895, 9897, 9927, 9953, 9955-56, 9966, 9980, and 9988-89.

POOH w/guns and RD wireline.

Set RBP at 10,030' and pkr at 9938'. Acidize 9953-9989 with 4,000 gals 15% NEFE with scale inhibitor and ball sealers.

Set RBP at 9938' and pkr at 9874'. Acidize 9895-9927 with 2,500 gals 15% NEFE with scale inhibitor and ball sealers.

Set RBP at 9874' and pkr at 9770'. Acidize 9801-9853 with 5,500 gals 15% NEFE with scale inhibitor and ball sealers.

Set RBP at 10,030' and pkr at 9770' - swab well.

RIH with tubing.

Turn well back to production

Spud Date:

3/27/1988

Rig Release Date:

6/17/1988

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Regulatory Tech

DATE

2/03/2009

Type or print name

Shirley Galik

E-mail address:

sgalik@enervest.net

PHONE:

(713) 495-1514

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

FEB 06 2009

Conditions of Approval (if any):