

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. HOBBS Santa Fe, NM 87505				Form C-105 July 17, 2008					
								1. WELL API NO. 30-025-38661			
								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
								3. State Oil & Gas Lease No. N/A			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)								5. Lease Name or Unit Agreement Name Dixie Queen			
								6. Well Number: 002			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Apache Corporation								9. OGRID 00873			
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224								11. Pool name or Wildcat House; Blinebry, House; Tubb, House; Dri			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	11	20S	38E		1104	South	245	East	Lea	
BH:	P	11	20S	38E		964	South	348	East	Lea	
13. Date Spudded 07/15/2008	14. Date T.D. Reached 07/29/2008		15. Date Rig Released 07/30/2008			16. Date Completed (Ready to Produce) 12/30/2008			17. Elevations (DF and RKB, RT, GR, etc.) 3562' GR		
18. Total Measured Depth of Well 7320'			19. Plug Back Measured Depth 7146'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run SD/DSN, ISAT, DLL-MG, BVP		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6044-6310' (Blinebry) 6509-6748' (Tubb) 6962-7060' (Drinkard)											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1596'		12-1/4"		750 sx / circ			
5-1/2"		17#		7320'		7-7/8"		1200 sx / TOC @ 140' CBL			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET			
						2-7/8"	7095'				
26. Perforation record (interval, size, and number) Blinebry: 6044-6310' (2 JSPF) Producing Tubb: 6509-6748' (2 JSPF) Producing Drinkard: 6962-7060' (2 JSPF) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6044-6310 2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40 6509-6748 2Kgal 15%HCl, 41Kgal SS-25 + 82K# 20/40 6962-7060 2Kgal 15%HCl, 45Kgal SS-35 + 62K# 20/40					
28. PRODUCTION											
Date First Production 12/30/2008			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump				Well Status (Prod or Shut-in) Producing				
Date of Test 01/14/2009	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 63	Gas - MCF 265	Water - Bbl 112	Gas - Oil Ratio 4206				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.4					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corporation			
31. List Attachments C-102's, C-103's, C-104's (Logs mailed 8/6/08)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Sophie Mackay</i>			Printed Name Sophie Mackay			Title Engineering Tech			Date 01/30/2009		
E-mail Address sophie.mackay@apachecorp.com											

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4. 20

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2830'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3642'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4256'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5585'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5708'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6034'	T. Gr. Wash	T. Dakota	
T. Tubb 6496'	T. Delaware Sand	T. Morrison	
T. Drinkard 6853'	T. Bone Springs	T. Todilto	
T. Abo 7107'	T. Rustler 1518'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology