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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

HOBBS

## NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5 Lease Serial No  
NM-14496

6 If Indian, Allottee or Tribe Name

## SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well☒ Gas Well☐ Other2 Name of Operator  
Fasken Oil and Ranch, Ltd.3a Address  
303 West Wall St., Suite 1800, Midland, TX 797013b Phone No (include area code)  
432-687-17774 Location of Well (Footage, Sec., T, R, M., or Survey Description)  
1660' FSL & 2310' FEL Sec 31, T19S, R34E

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No  
Ling Federal No. 49 API Well No  
30-025-3874810 Field and Pool or Exploratory Area  
Quail Ridge (Morrow) & Quail Ridge (Atoka)11 Country or Parish, State  
Lea, New Mexico

## 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Downhole

Commingle

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. proposes to Downhole Commingle the Quail Ridge (Morrow) & the Quail Ridge (Atoka) pending approval from the NMOC.

Please see attached procedure.

APPROVED

FEB 1 2009

JAMES A. AMOS  
SUPERVISOR-EPS

\* Approval Subject to Like Approval from State OCD

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 01/09/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Date

FEB 06 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Fasken Oil and Ranch, Ltd.**  
**Ling Federal No. 4**  
**1660' FSL & 2310' FEL**  
**Sec 31, T19S R34E**

<b>OBJECTIVE:</b>		DHC Morrow with Atoka
<b>WELL DATA:</b>		
13-3/8" 54.5#K55&48# H40 casing:	Set at 1586.5' KB. Cmt w/600 sx "C" w/ 2% CaCl <sub>2</sub> (13.5 ppg, 1.74 cuft/sx) + 400 sx "C" w/ 2% CaCl <sub>2</sub> (14.8 ppg, 1/32 ft <sup>3</sup> /sx).	
9-5/8" 40# HCK55&36#J55 csg:	Set at 5172.2' KB, DV @ 3480.66' KB, Cmt 1 <sup>st</sup> stage 400sx HLC (12.6ppg, 2.013ft <sup>3</sup> /sx)+300sx "C" (14.8ppg, 1.32 cuft/sk). Circ 61 sx thru DV. 2 <sup>nd</sup> stage 1200sx HLC (12.6ppg, 2.01ft <sup>3</sup> /sx) +300sx "C" (14.8ppg, 1.32 cuft/sk). 9-5/8" TOC surf, circ 154sx	
5-1/2" 17#&20# N-80:	Set at 13,569.67' KB, DV @ 10,662' KB, Cmt 1 <sup>st</sup> stage 270sx Econocem "H" Modified (11.9ppg, 2.45cuft/sk) + 375 sx Super "H" Mod (13.2 ppg, 1.63 ft <sup>3</sup> /sx), Circ mudflush thru DV. Cmt 2 <sup>nd</sup> stage 860sx Halliburton Lite "H" (12.4 ppg, 2.03 ft <sup>3</sup> /sx) + 380sx Super "H" Modified (13.2 ppg, 1.63 ft <sup>3</sup> /sx). 5-1/2" TOC 3463' by Temp	
Packer:	Marker jts (drlg tally): 11.87' @13,097.55', 11.50' @ 9208.42' 2-3/8" WL re-entry guide, 15 jts- 2-3/8" EUE 8rd N-80 tubing, 5-1/2" Arrowset 10K packer at 12690' in 20 pts compression with TOSSD w/1.875" "X" profile nipple w/ EOT @ 13,140'. No packer fluid above the packer.	
Tubing:	2-3/8" EUE 8rd N-80.	
Perfs:	Morrow 13190'-13216'.	
TD:	13,577'	
PBTD:	13,240' CIBP	

1. RU slick line and set flow through check valve in 1.875" "X" profile nipple.
2. RUPU. NDWH and NU BOP.
3. Release tubing from TOSSD and pull tubing to 12400'.
4. Pump 24 bbl 3% KCL water with clay stabilizer down tubing.
5. ND BOP and NUWH.
6. RUWL and lubricator RIW with Gamma gun/CCL and 1-11/16" strip gun and perforate Atoka 1 JSPF @ 12,516'-12,524' (9 holes).
7. After evaluating flow rate, place well on sales line.
8. RDPU and clean wellhead and location. A frac procedure will follow after further evaluation if needed.

CWB  
1-8-09