

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87501		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
RECEIVED FEB 02 2009 HOBBSOCD		1. WELL API NO. 30-025-38810				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No. N/A				5. Lease Name or Unit Agreement Name BM Marcus				
						6. Well Number: 005				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation						9. OGRID 873				
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224						11. Pool name or Wildcat Blinebry O&G, Warren; Tubb, Skaggs; Dri				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	20	20S	38E		330	North	1650	East	Lea
BH:										
13. Date Spudded 06/15/2008	14. Date T.D. Reached 06/25/2008	15. Date Rig Released 06/27/2008		16. Date Completed (Ready to Produce) 12/24/2008			17. Elevations (DF and RKB, RT, GR, etc.) 3554' GR			
18. Total Measured Depth of Well 7300'		19. Plug Back Measured Depth 7202'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run DLL-MG, ISAT, SD-DSN			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5886-6269' (Blinebry), 6484-6690' (Tubb), 6888-6958' (Drinkard)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1500'		12-1/4"		750 sx / circ		
5-1/2"		17#		7300'		7-7/8"		1325 sx / TOC 200' CBL		
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8"	7008'			
26. Perforation record (interval, size, and number) Drinkard: 6888-6958' (2 JSPF) producing Tubb: 6484-6690' (2 JSPF) producing Blinebry: 5886-6269' (2 JSPF) - producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
						6888-6958 6Kgal 15%HCl, 63Kgal SS-35 + 90K# 20/40				
						6484-6690 2Kgal 15%HCl, 87Kgal SS-25 + 169K# 20/40				
						5886-6269 2Kgal 15%HCl, 82Kgal SS-25 + 152K# 16/30				
28. PRODUCTION										
Date First Production 12/24/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump				Well Status (Prod or Shut-in) Producing				
Date of Test 01/19/2009	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 67	Gas - MCF 160	Water - Bbl. 115	Gas - Oil Ratio 2388			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 37.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Apache Corporation			
31. List Attachments C-102's, C-103's, C-104's (Logs mailed 7/9/2008)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature A. Mackay		Printed Name Sophie Mackay		Title Engineering Tech			Date 01/28/2009			
E-mail Address sophie.mackay@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2757'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2989'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3559'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4097'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5396'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5884'	T. Gr. Wash	T. Dakota	
T. Tubb 6396'	T. Delaware Sand	T. Morrison	
T. Drinkard 6708'	T. Bone Springs	T. Todilto	
T. Abo 7001'	T. Rustler 1468'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology