Submit To Approp Two Copies District I	riate Distri	ct Office	REC		WE	State of Ne	w I	Mexic atural	co Re	sources			1				rm C-1	
1625 N. French Dr., Hobbs, NM 88240									1. WELL API NO.									
1301 W. Grand Avenue, Artesia, NM 88210 FEB U2 / Oil Conservation Division										30-025-38811 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec,										STATE SPEE FED/INDIAN								
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No. N/A								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4 Reason for filing:									Lease Name or Unit Agreement Name BM Marcus									
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number:										
C-144 CLOS #33; attach this a	nd the pla										or	006		/				
7. Type of Comp		□ WORK	OVER 🔲	DEEPI	ENING/	PLUGBACK		DIFFE	REN	IT RESERV	OIR	OTHER						
8. Name of Opera	ator		orporation									9. OGRID 873						
10 Address of O		40110 0	orporation								_	11. Pool name						
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224										Blinebry O&G, Warren; Tubb, Skaggs; Dri								
12.Location Surface:	Unit Ltr B	Sect 20	ion	20S	ownship Range		Lot	Lot		Feet from the		N/S Line North	↓—	Feet from the 2310		E/W Line	County	\mathcal{A}
BH:	Ь	20		203		38E				990		NOTUT	23	510	\dashv	East	Lea	~
13. Date Spudded 06/28/2008) ate T.D. R 06/2008			Date Rig 08/200	Released 08	1		16. 12	Date Comple /24/2008				levations (DF and RKB, GR, etc.) 3551' GR				
18. Total Measur 7300'			-	19. Plug Back Measured Depth 7232'			th		20. Was Directiona		onal	l Survey Made? 21. 7		21. T	Type Electric and Other Logs Run MG, ISAT, SD-DSN, BVI			Run BVP
22. Producing Int 5892-6093' (crval(s), Blineb	of this con ry), 639	npletion - T 0-6682'	op, Bot (Tubb	tom, Na o), 682	_{ime} 28-6956' (Dri	nka	ard)						<u>-,l · · · · · · · · · · · · · · · · · · ·</u>				
23.						ING RECO	<u>OR</u>				ing	gs set in w	ell)					
CASING SI: 8-5/8"	ZE	WEI 24#	GHT LB./F	Т.		DEPTH SET				LE SIZE		CEMENTIN		ECORD	\prod	AMOUNT	PULLED	
5-1/2"		17#			1515 7300			12-1/ 7-7/8				750 sx / circ 1325 sx / TOC 270' CBL						
0 1/2		177			7300			1-110	, ,,,		1020 307 100 270 401							
2.4					1.0.0	ED DECODE						<u></u>		0.10.55				
SIZE			ВОТ	LINER RECORD BOTTOM SACKS CEMENT			SCR	EEN		25. SIZ	TUBING RE E DEPTH S							
											2-7			016'				
													$\prod_{i=1}^{n}$					
26. Perforation Drinkard: 682	record (i 8-6956	nterval, siz 8' (2 JSF	ze, and num PF, 45 h	oles)				27. A	ACI	D, SHOT, I NTERVAL	FR.A	ACTURE, CE						
Tubb: 6390-6	682' (2	JSPF,	54 holes	s)				6828				AMOUNT AND KIND MATERIAL USED 2Kgal 15%HCl, 77Kgal SS-35/40 + 150K# 20/4						
Blinebry: 5892-6093' (2 JSPF, 36 holes) 6390-6682							2Kgal 15%HCl, 82Kgal SS-25 + 184K# 20/40											
								5892				2Kgal 15%	6HC	I, 76K	gal	SS-25 + 1	50K# 20)/40
28. Date First Produc	tion		Producti	on Metl	and (Flo					TION		Wall Status	(Du	. J Cl	-4 I	.1	·	
12/24/2008 Pumping - Rod Pump							Producing											
Date of Test 01/19/2009		Tested	Cho	ce Size	į	Prod'n For Test Period		Oil -	Bbl	1		- MCF	- 1	/ater - Bb	ol.	Gas - O	il Ratio	
				1 . 19				85			190		1	16		2235		
Flow Tubing Press		g Pressure	Hou	ulated 2 Rate	:4-	Oil - Bbl.			ias -	MCF	'	Vater - Bbl.		37.2		ty - API - <i>(Corr</i>)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corporation										
31. List Attachme	<u> </u>		•		•	gs mailed 7/		,						******		**************************************		
32. If a temporary				-			•		t							· · · · · · · · · · · · · · · · · · ·		
33 If an on-site b			·			Latitude						Longitude				NAL) 1927_19	83
I hereby certif	y that ti	ne inforn	nation sh	own o	מ	Drintad				-			-		edg	e and belief		
Signature	Sop	hie.	Mac	kay		Name Sophie	e M	ackay	/	Title	_e E	ngineering	Ted	ch		Date	01/28/2	2009
E-mail Addres	s sophi	e.macka	y@apacl	ecorp	.com					1	2							
										12		•						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	utheaster	n New Mexico	Northw	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	2739'	T. Miss	T. Pictured Cliffs ·	T. Penn. "D"			
T. 7 Rivers	2974'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	3541'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	4084'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	5381'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	5876'	T. Gr. Wash	T. Dakota				
T.Tubb	6389'	T. Delaware Sand	T. Morrison	,			
T. Drinkard	6697'	T. Bone Springs	T.Todilto_				
T. Abo	6989'	T. Rustler 1447'	T. Entrada				
T. Wolfcamp		T.	T. Wingate				
T. Penn		T.	T. Chinle				
T. Cisco (Bough C)		T	T. Permian	OIL OR CAS			

			SANDS OR ZONES
No. 1, from	to		to
No. 2, from	toto	No. 4, from	to
,		RTANT WATER SANDS	
Include data on rate of	f water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY REC	ORD (Attach additional sheet i	f necessary)

Thickness

Thickness From То Lithology Lithology From In Feet In Feet