

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO.		30-025-38902	
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		N/A	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4 Reason for filing:				5. Lease Name or Unit Agreement Name	
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				H Corrigan	
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number:	
				021	
7. Type of Completion.					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8 Name of Operator				9. OGRID	
Apache Corporation				873	
10. Address of Operator				11. Pool name or Wildcat	
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				Blinebry O&G, Tubb O&G, Drinkard	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	B	4	22S	37E	
BH:					
13 Date Spudded	14 Date T.D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
10/13/2008	10/20/2008	10/21/2008		12/16/2008	
17. Elevations (DF and RKB, RT, GR, etc.)		3458' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
6800'		6706'		No	
21. Type Electric and Other Logs Run					
DLL-MG, BVP, SD/DSN, ISAT, (C					
22. Producing Interval(s), of this completion - Top, Bottom, Name					
5538-5722' (Blinebry), 6040-6196' (Tubb) 6442-6564' (Drinkard)					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1229'	12-1/4"	650 sx / circ	
5-1/2"	17#	6800'	7-7/8"	1250 sx / TOC @ 170'	CBL
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6626'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Blinebry: 5538-5722' (4 JSPF) producing			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
Tubb: 6040-6196' (2 JSPF) producing			5538-5722 3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40		
Drinkard: 6442-6564' (2 JSPF) producing			6040-6196 3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40		
			6442-6564 3Kgal 15%HCl, 42Kgal SS-35 + 56K# 20/40		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in)	
12/16/2008		Pumping - Rod Pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
01/16/2009	24 hours			12	78
					Water - Bbl.
					55
					Gas - Oil Ratio
					6500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr)
					34.4
29 Disposition of Gas (Sold, used for fuel, vented, etc)					30 Test Witnessed By
Sold					Apache Corporation
31. List Attachments					
C-102's, C-103, C-104's (Logs mailed 11/05/08, DHC previously approved)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title Engineering Tech	
A. Mackay		Sophie Mackay		Date 01/27/2009	
E-mail Address sophie.mackay@apachecorp.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt		T. Kirtland	T. Penn. "B"
B. Salt		T. Fruitland	T. Penn. "C"
T. Yates	2640'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2830'	T. Cliff House	T. Leadville
T. Queen	3368'	T. Menefee	T. Madison
T. Grayburg	3652'	T. Point Lookout	T. Elbert
T. San Andres	3927'	T. Mancos	T. McCracken
T. Glorieta	5091'	T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry	5561'	T. Dakota	
T. Tubb	6037'	T. Morrison	
T. Drinkard	6346'	T. Todilto	
T. Abo	6620'	T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology