Form 3160-SPECEIVED (August 2007)

UNITED STATES FEB 0 3 20 PEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No		
NMLC 032104		
6 If Indian, Allottee or T	ribe Nam	e

HOBBS CONTICES AND REPORTS ON WELLS

	orm for proposals to drill or Use Form 3160-3 (APD) for s						
	IN TRIPLICATE – Other instructions		7 If Unit of CA/Agreement, Name and/or No				
Type of Well ✓ O₁l Well ☐ Gas W	Vell Other		8 Well Name and No				
2 Name of Operator CHEVRON U.S.A. INC.			9 API Well No 30-025-39215				
3a Address	3b Phone	No (ınclude area code)	de) 10 Field and Pool or Exploratory Area				
15 SMITH ROAD, MIDLAND, TEXAS 79705	432-687-7	375	BRUNSON; GRANITE V	BRUNSON; GRANITE WASH, SOUTH			
4 Location of Well <i>(Footage, Sec., T.,</i> JL B, 760' FNL, & 1980' FEL, SEC 31., T-22-S,	R,M. or Survey Description) R-38-E ^c		11 Country or Parish, State LEA, NEW MEXICO				
12 CHEC	CK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF NO	OTICE, REPORT OR OTHER D	DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize D	Deepen	Production (Start/Resume)	Water Shut-Off			
Notice of intent	Alter Casing F	racture Treat F	Reclamation	Well Integrity			
Subsequent Report	Casing Repair N	lew Construction	Recomplete	Other SPUD, CSG & CMT			
Subsequent Report	Change Plans	lug and Abandon	Temporarily Abandon	& DRILLING REPORT			
Final Abandonment Notice		lug Back	Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final hapadonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 12-17-08. SPUD WELL. DRILL 62-188, 295, 755, 816, 1240. 12-18-08. RAN 8 5/8" 24#,STC,J55 CSG & TAG FILL @ 1205. WASH DN CSG 1205-1234. CMT W/930 SX CL C CMT, 14 8PPG,1 34 YIELD,6.34 FLUID/GAL CIRC 284 SX TO SURFACE WOC. 12-19-08. DRILL 1240-1520,1753,2227,2324,2514,2685,2694,2709,3185,3281,3642,3661,3852,4030,4136, 4231,4300,4319,4427,4723,4911, 5198,5354,5578,5759,595956,6122,6254,6300,6433,6650,6613,6980,7099,7271,7362. 1-03-09. RAN PLATFORM EXPRESS, SPECTRAL GAMMA RAY & BOREHOLE COMPENSATED SONIC., LOGGERS DEPTH @ 7357. RULL 1535 SX VERSACHEM, 13.2 PPG, 1 612 IELD, 8.391 GAL/SX MIX WATER CIRC 375 SX TO SURFAGE— RIG RELEASED @ 24:00 HRS. WAIT ON COMPLETION 4 Thereby certify that the foregoing is true and correct. Name (Primied/Typed) 14 Thereby certify that the foregoing is true and correct. Name (Primied/Typed)							
DENISE PINKERTON		Title REGULATORY	Title REGULATORY SPECIALIST				
Signature (MULE)	Penheiton	Date 01/21/2009					
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE				
Approved by							
•		Tule	Date				
that the applicant holds legal or equitable entitle the applicant to conduct operations		ch would Office	Ky				
	BUSC Section 1212, make it a crime for a resentations as to any matter within its jurisd		ully to make to any department or	agency of the United States any false,			