

HOBBSON

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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☒		5. Lease Serial No. NM40406
2. Name of Operator Matador Production Company		6. If Indian, Allottee or Tribe Name
3a. Address One Lincoln Centre, 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240	3b. Phone No. (include area code) 972-371-5200	7. If Unit of C/A Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec. 6, T 20S, R 34E 14S 10N, 2 15E0 FVTL		8. Well Name and No. Federal 6 No. 1
		9. API Well No. 30-025-30688
		10. Field and Pool or Exploratory Area Apache Ridge/Horse Spring
		11. Country or Parish, State Lea Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Prepare to plug & abandon.

- Set balanced plug from 5232' to 5000 or less. Tag plug no deeper than 5000'.
- Set CIBP @ 3460'
- Perforate at 3450' and attempt to establish circulation. If no circulation, set plug ff 3450' to 3050'. Tag plug no deeper than 3050'.
- Perforate at 1700' and attempt to establish circulation. If no circulation, set plug from 1700' to 1400'. Tag plug no deeper than 1400'.
- Perforate at 60' and attempt to establish circulation. Set plug ff 60' to surface.

Note: at first successful circulation, cement will be circulated to surface. Subsequent perms may be omitted while setting balanced plugs.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

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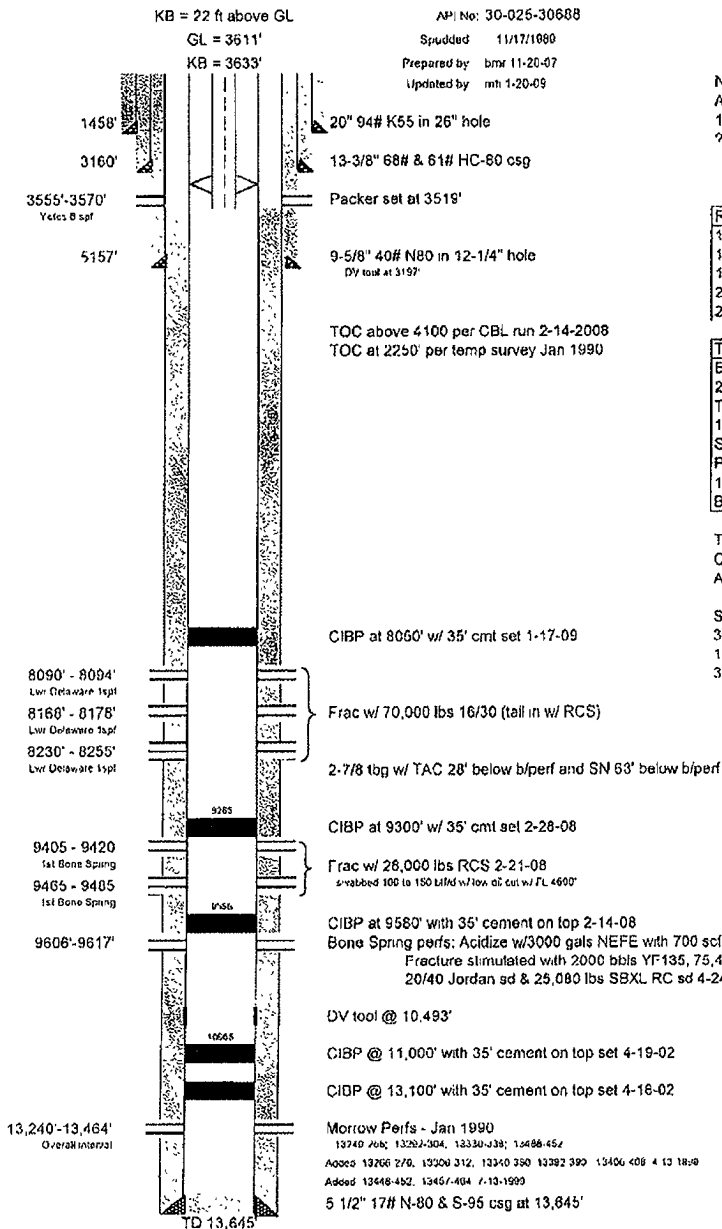
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Matt Harford		Title: V.P. Operations	APPROVED
Signature: <i>Matt Harford</i>		Date: 01/21/2009	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by:		Title:	Date: JAN 22 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office:	WILLIAM W. INGRAM
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
(Instructions on page 2)			

Federal Com 6 #1
Quail Ridge Field
660' FNL & 1980' FWL, Sec. 6 T20S, R34E
Lea County, NM

WELLBORE SCHEMATIC

Driving Directions

From the intersection of Hwy 62/180 and Hwy 529 west of Hobbs,
go 14.5 mi west on Hwy 62/180. Turn right (north) on Smith Ranch
Rd and go .4 mi. Turn right (east) and go 5 mi to lease. (Smith
Ranch Rd is 8 miles West of Hwy 176 on 62/180 if coming from Carlsbad)



National 320-365-100 pmpg unit
Ajax 8-1/4 x 10 gas engine
100" stroke length
??? SPM 3/2008

Rod detail (run 3-19-08)	
1-1/2 x 26" polished rod	
112 - 7/8 T66 rods	
193 - 3/4 T66 rods for sinker bars	
24 - 7/8 T66 rods for sinker bars	
2.5 x 1.75 x ??? X ?? Pump w/ 168" BH stroke	

Tbg Detail (ran 3-12-08)	KB depth
Elev THF	15.60
262 jnt 2 875" N80 EUE	8267.96
Tubing Anchor	2.70
1 jnt 2 875" N80 EUE	31.48
Sealing Nipple	1.10
Perf Nipple	4.06
1 jnt 2 875" N80 EUE	31.50
Bull plug	0.65
	8355.05

Tbg cap = .00579 bbl/ft
Csg cap = .0232 bbl/ft
Ann cap = .0152 bbl/ft

Surplus rods & tbg on loc 3-19-08
35 - 3/4 T66 rods
19 - 7/8 T66 rods
35 jls 2-7/8 N80 tbg

**Federal 6 No. 1
30-025-30688
Matador Production Company
January 22, 2009
Conditions of Approval**

- 0. Contact BLM at 575-393-3612 prior to setting first plug. See attached general COA for P&A procedures.**
- 1. Ok – 9-5/8” shoe and top of Delaware plug.**
- 2. Ok – covers Yates perforations**
- 3. Ok – this will require a minimum of 40 sacks for the plug inside the casing. Plug covers top of Yates, base of Salt, DV tool and 13-3/8” shoe.**
- 4. Ok – this will require a minimum of 30 sacks for the plug inside the casing. Plug covers top of Salt and 20” shoe.**
- 5. Ok**
- 6. Clean location and set dry hole marker.**
- 7. Original and three copies of this sundry are required.**
- 8. Subsequent report of plugging to be submitted when plugging complete.**

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