

**RECEIVED**Form 3160-5  
(August 1999)**FEB 03 2009**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**HOBBSSOOD**  
NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an  
abandoned well Use Form 3160-3 (APL) for such proposals**OCD-HOBBS**FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**3. Address and Telephone No.  
**20 North Broadway, Oklahoma City, OK 73102 405-552-8198**4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**2173' FNL & 1787' FWL UNIT F**  
**SEC 19 T18S R33E**

5. Lease Serial No.

**LC-069276**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

**West Corbin 19 Federal 4**

9. API Well No.

**30-025-33510**

10. Field and Pool, or Exploratory

**South Corbin Wolfcamp**

12. County or Parish 13. State

**Lea****NM**

## CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                  |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                  |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Add Pay</b> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P., performed the following to add Wolfcamp pay.

11/03/08-12/05/08

MIRU. POOH with rods and pump. POOH with tubing. RIH with CIBP and set at 11,050'. POOH. RD wireline. TIH with packer. Test CIBP to 1000# - held good. TOOH with packer. TIH with cement retainer at 4795'. Pump 150 sacks 60.40 Class C cement. Sting out of retainer. TOOH with stinger. TIH with bit and collars. Drill cement to 4,795'. Resume drilling cement retainer. Drill out to 4940'. RIH to 4940' - test to 500# - held good. POOH with collars and bit. MIRU wireline and perforate 10,507'-10,509', 10,532'-10,536', 10,576'-10,580', 10,596'-10,598'; 24 shots total. PU treating packer. TIH with treating packer and set at 10,470'. Swab well. Acidize 10,507'-10,598' with 2000 gallons 15% HCl. Swab well. Release packer and TOOH. RIH and tag CIBP at 11,050'. Drill out CIBP to 11,052'. TIH with production tubing to 10,820'. Pull up pump and rods to 3600'. Unhang well. PU rod and tagged pump. Load and test tubing - had good pump action. Unseat and POH with pump. TIH with pump and rods. Hung well on production. RD pulling unit and move off. Left pumping to battery.

14. I hereby certify that the foregoing is true and correct

Signed

Name **Norvella Adams**  
Title **Sr Staff Engineering Technician**Date **1/8/2009**

(This space for Federal or State Office use)

Approved by **PETROLEUM ENGINEER**Title **FEB 06 2009**

Conditions of approval, if any:

**ACCEPTED FOR RECORD**

Date

**JAN 24 2009**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**