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Form 3160-5
(June 1990)

HOBBSOCD UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Gas
☐ Well ☒ Well ☐ Other ✓
2 Name of Operator
SAMSON RESOURCES
3 Address and Telephone No
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791
4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Surface: 1310' FNL & 1948' FWL, Sec 24-20S-34E /

5 Lease Designation and Serial No
NM-01747
6 If Indian, Allottee or Tribe Name
N/A
7 If Unit or CA, Agreement Designation
N/A
8 Well Name and No
Lea Federal Unit#29
9 API Well No
30-025-39071 ✓
10 Field and Pool, or Exploratory Area
Lea Perm (Gas) ✓
11 County or Parish, State
Lea, NM /

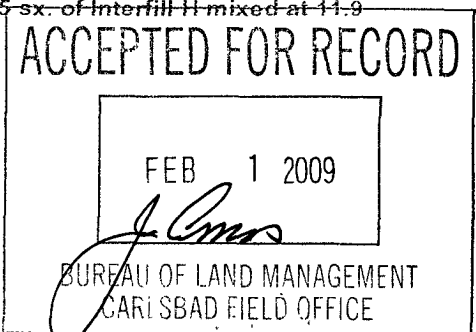
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Set and Cement
	Int and Production Csg.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/12/08 Set 5,458' 9 5/8" 40#, J55, BTC casing. Cemented with 1400 sacks of Interfill C mixed at 11.5 ppg and 450 sacks of Prem Plus mixed at 14.8 ppg. Circulated 410 bbls to surface. Tested BOP to 7600 psi high, 250 low, hydril to 5,000. Waited 29.5 hours before drilling out cement.
11/7/2008 Set 13,462' of 5 1/2" 20#, P-110 LTC casing. Cemented with 775 ~~sx~~ of Interfill H mixed at 11.9 ppg and 950 sx of Super H mixed at 13 ppg.



14 I hereby certify that the foregoing is true and correct
Signed David Stonestreet Title Drilling Engineer Date November 10, 2008
(This space for Federal or State office use)
Approved by [Signature] Title PETROLEUM ENGINEER Date FEB 06 2009
Conditions of approval, if any

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side