

RECEIVEDState of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

FEB 06 2009

HOBOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06955

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

16236

7. Lease Name or Unit Agreement Name

Downes D

8. Well Number

2

9. OGRID Number

8041

10. Pool name or Wildcat

Blinebry 0.1 + 645

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: L feet from 1980 line and South feet and 810 from the West line

Section 32 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3458' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Tubing Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-19-08 - Move rig from Barclay lease to Downes lease # 2, RU PU unhung unit head LD PR, POH rods & pmp, no gas anchor on pump, change over to tbq equipment, ND WH, bolts were hard, RU floor & equip, release TAC.

POH w/ tbq 102 jts 2 7/8" tbq NU WH close well SION

11-20-08 - SITP 25 PSI, bled dn. ND WH, POH w/88 jts. 2 7/8" tbq. NU WH SION due to high wind.

11-21-08 - SITP 25 PSI, RU testers, hydrotested tbq. BIH to 6000 PSI. RIH w/1 jt 2 7/8" BP MA, 4' perf. sub, SN, 12 jts. 2 7/8" tbq., 2 7/8" X 7" TAC, 178 jts. 2 7/8" tbq. Found hole in 17th jt. above SN. Replaced jt. RD testers. NU WH.

RIH w/2 1/2" X 2" X 20' pmp w/1' LS & 15' GA, 10 - 1", 43 - 3/4", 106 - 7/8", 89 - 1" rods, 1 1/4" X 22' PR w/14' liner. RU pmp. trk. Loaded tbq. w/20 bbls. Tried to press. up w/pmp., wasn't spaced out right. Need more subs. Press. to 500 w/trk. OK. SION.

11-24-08 - Open well zero psi, N/P unhung unit head, LD PR & 1 - 1" rod, add pony rods, PU PR hang unit head space out well, load tbq w/ 13 bbls pres to 500 psi, long stroke good pmp action, RD PU, clean loc, left unit on hand, M.O.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Type or print name

Cindy Bush

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

TITLE Sr. Regulatory Tech

DATE 7-11-08

PETROLEUM ENGINEER

DATE

FEB 10 2009