

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED

FEB 06 2009

HOBBSOCD

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO. 30-025-30512
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well Number #643
9. OGRID Number 005380
10. Pool name or Wildcat 23000 Eunice Monument, Grayburg, SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter X : 1275 feet from the SOUTH line and 1275 feet from the EAST line Section 6 Township 21S Range 36E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to Injection (Order WFX-839) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Administrative Order #WFX-839

3/11/08 MIRU PU. ND WH & NU BOP. Prep to PU 2-7/8" N-80 tbg. PU & RIH w/4-3/4" bit, 5-1/2" csg scraper & 2-7/8" N-80 tbg to 3,842'. POOH LD 2-7/8" N-80 tbg, 5-1/2" csg scraper & bit.

3/12/08 PU & RIH w/ BJ 5-1/2" BJ AS1-X injection pkr on 2-3/8" IPC tbg. Set pkr @ 3,654'. Circ TCA w/100 BFW w/50 gals of R-2264. Latch onto pkr. POOH w/2-3/8" J-55 IPC tbg. MI rack up 2000' of 2-7/8" N-80 WS. PU & RIH w/5-1/2" RBP on 2-7/8" N-80 tbg. Set RBP @ 1,618'.

See Attached Page for continuation of activity...

Spud Date:

03/11/08

Rig Release Date:

03/25/08

DENIED
2-9-09
LWH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 1/07/2009
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432.620.6740

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PKR. > 100' Above PERTS.

Eunice Monument South Unit #643 CTI
Convert to Injection Cont'd.

- 3/14/08** TOO H w/ 2-7/8" N-80 tbg & LD 4.5" OD on/off tool. PU & RIH w/ BJ 5-1/2" tension pkr & 2-7/8" N-80 tbg. Isolate 5-1/2" csg leak from 40'-46' FS. Dig out cellar & prep to free point 5-1/2" csg.
- 3/18/08** (Repair 5-1/2" csg leak). PU & spear 5-1/2" csg. Pull 100K unable to pull 5-1/2" csg slips. Wrape primer cord, Att to jar slips free. RD WL. NU 11" x 3000 flange & BOP. PU & RIH w/retrieving tool on 2-7/8" N-80 tbg. Tag sand @ 1,606'. RU Pmp trk & brk circ, wash sand off RBP. Latch onto & release RBP, PUH & set RBP @ 1,034'. POOH w/2-7/8" N-80 tbg & retrieving tool. PU & RIH w/5-1/2" tension pkr on 2-7/8" N-80 tbg. Set pkr @ 73' FS. L&T RBP & TCA to 600 psig. POOH w/2-7/8" N-80 tbg & LD pkr. ND BOP. Drop 100# 20/40 mesh sand on RBP. NU 2-7/8" flange.
- 3/19/08** RU BJ cmt equipment. EIR w/5 BFW @ 1.2 BPM, 550 psig down 5-1/2" csg & circ out 8-5/8" suface csg. Squeeze 5-1/2" csg leak fr 41' - 46' w/50 sks class "C" & 2% CaCl @ 1.5 BPM, 680 psig. Circ 2 sks to pit. Close surface valve & Displace 1/4 BFW @ .3 BPM, 840 psig. SD for 15" w/no loss.
- 3/20/08** Stand-By. Squeezed 5-1/2 csg & WOC.
- 3/21/08** RU swivel & RIH w/4-3/4" bit & 1 jt of 3-1/2" DC. DO cmt fr surface to 43' & fill out of cmt. Circ hole clean. RD. POOH w/3-1/2" DC's & bit.
- 3/25/08** PU & RIH w/ret head on 2-7/8" N-80 tbg. Tag sand @ 1,027'. Brk circ & circ sand off RBP. Latch onto RBP & POOH LD 2-7/8" N-80 tbg & RBP. PU & RIH w/BJ 5-1/2" AS1 - X injection pkr w/on/off tool on 2-3/8" 4.7#, J-55, EUE, 8rd IPC tbg. Set pkr @ 3,645'. Rel on/off tool. Circ 100 BFW w/50 gals of R-2264. Latch onto pkr. ND BOP & NU WH. RD. RDMO PU.
- 4/9/08** RU pmp trk. Pressd 5-1/2" TCA to 500 psig for 30" & Performed MIT tst for NMOCD & BLM held ok. RD. Note: (waiting on well to be permitted before we can start inj).
- 11/10/08** NMOCD approved conversion to injection. Std inj rate @ 500 BPD. Final Report.