

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

FEB 06 2009

MOBBSOCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-028-30512  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name:<br>EUNICE MONUMENT SOUTH UNIT                                 |
| 8. Well Number<br>#643  |
| 9. OGRID Number<br>005380   |
| 10. Pool name or Wildcat<br>23000   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   | 7. Lease Name or Unit Agreement Name:<br>EUNICE MONUMENT SOUTH UNIT |
| 2. Name of Operator<br>XTO Energy, Inc.   | 8. Well Number<br>#643  |
| 3. Address of Operator<br>200 N. Loraine, Ste. 800 Midland, TX 79701  | 9. OGRID Number<br>005380   |
| 4. Well Location<br>Unit Letter <u>X</u> : <u>1275</u> feet from the <u>SOUTH</u> line and <u>1275</u> feet from the <u>EAST</u> line<br>Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u> | 10. Pool name or Wildcat<br>23000                                   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Convert to Injection

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached recommended procedure for intent to convert subject well to an injection well.

Administrative Order #WFX-839

Spud Date:

Rig Release Date:

**DENIED**  
2-9-09  
LWH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 1/06/2009  
Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com PHONE 432.620.6740

**For State Use Only**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

PKR. >100' Above Perfs.



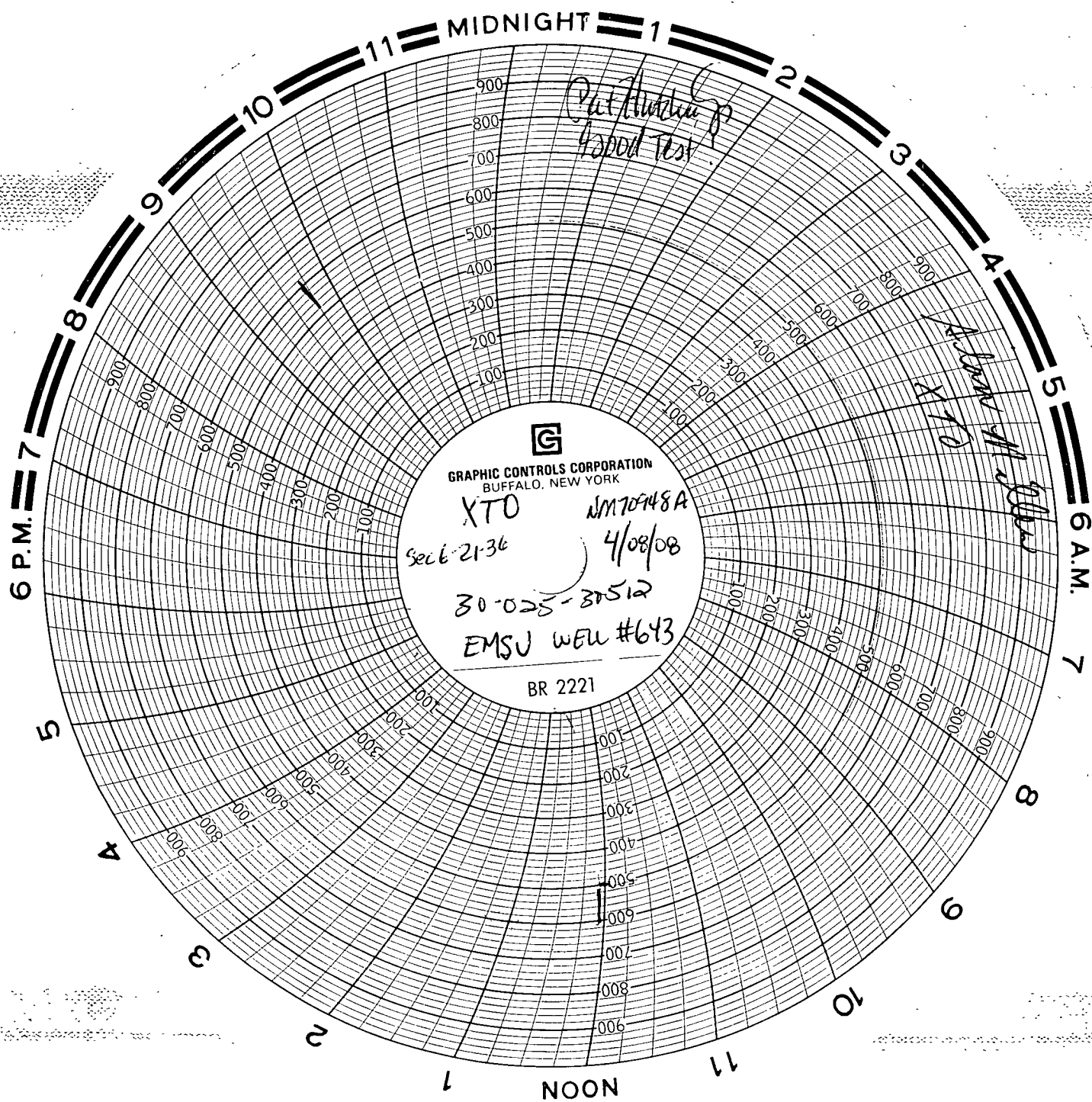
**EMSU #643 Convert to Injection Procedure**

**API# 30-025-30512**

**January 10, 2008 Form C-103 cont'd**

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- 1 MIRUPU. MI & rack 3,900' of 2-7/8" J-55 WS. MI & NU BOP.
- 2 PU & RIH w/4-3/4" bit & 5-1/2" scraper on 2-7/8" WS. RIH to top of kick off point at +/- 3,848'. Circulate hole clean if necessary. POOH & LD bit, scraper, & WS.
- 3 PU & RIH w/5-1/2" inj packer & 2-7/8" J-55 IPC tbg. Set packer @ +/- 3,550'. Test tbg/csg annulus to 500 psi. Notify OCD for witnessing of MIT. Record pressure on a chart and send to OCD.
- 4 ND BOP. NU WH. Convert well to injection. RDMOPU.
- 5 Hook up all necessary injection lines to well & tie into closet injection header.
- 6 Run injection profile after injection rate & pressure stabilizes but no later than 1 month after converting.



XTO

EMSU WBL #643  
SEC 6, T21S, R36E  
FED UNIT #NM 70948A

KEY 407  
DAVID MACIAS  
TRK # 011 3237

TB ⊕ PSI  
SURFACE ⊕ PSI  
CASING ⊕ PSI  
INT ⊕ PSI

REC'D/MIDLAND  
APR 10 2008