Submit 3 Copies To Appropriate CEIVED State of New Mexico	Form C-103
Energy, Minerals and Natural Resources	WELL API NO.
District II	30-025-33266
1301 W Grand Ave , Artesia, NM 88210 CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Pro Prozes P.d. Astes NIM 97410	STATE STEE STATE
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-2148
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Caprock Maljamar Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number / 182
2. Name of Operator Forest Oil Corporation	9. OGRID Number 8041
3. Address of Operator	10. Pool name or Wildcat
707 17 th Street, Suite 3600, Denver, Colorado 80202	Maljamar Grayberg San Andres
4. Well Location	
Unit Letter: D: 1276 feet from the North line and 48 feet from the West line	
Section 21 Township 17S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
4170' GL Pit or Below-grade Tank Application □ or Closure □	196 San 196 Sa
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	stance from nearest surface water
·	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	<u> </u>
TEMPORARILY ABANDON	_
TOLE ON ALTEN CASING MOETH LE COMPL	1 308
OTHER: OTHER:	Rod Repair
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12-17-08 - Spot rig RU PU , bridal cable was off unit head , LD unit head , long stroke rods , well started pumping , hang unit head , left unit running , SION.	
12-18-08 - Check well not pumping, unhung unit head, POH rods & pmp, pick up rebuilt pmp, 2 1/2 x 1 1/2 x 20' w/ GA 1	
1/4 x 12', - 6 x 1 " rods, - 116 - 3/4 rods, - 55 - 7/8 rods, PR 1 1/4 x 22' Hang well head space pmp load tbg w 6 bbls wtr, press to 500 psi, hold good , RD	PLI clean loc M O left unit running
Traing well flead space prilip load tog w o bbis will, press to 500 psi, floid good , ft.b.	r o clean loc, w.o.len unit running
I hereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE TITLE Sr. Regulatory Tec	•
Type or print name E-mail address:	Telephone No.
For State Use Only	EED 1 0 2000
APPROVED BY: TITLE	GINGER FEB 1 0 2000