

**FEB 06 2009**  
**HOBSOCD** OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-34590
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Prarie Fire State
8. Well Number 1
9. OGRID Number 224400
10. Pool name or Wildcat Osudo Morrow West (Gas)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

 1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Edge Petroleum Operating Company /

3. Address of Operator

1301 Travis, Suite 2000 Houston, TX 77002

4. Well Location

 Unit Letter G: 1980 feet from the North line and 1650 feet from the East line

Section 2 Township 21S Range 34E NMPM Lea County

 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3714" GL

 Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

### 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

 OTHER: ☐

#### SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☒ ALTERING CASING ☐

 COMMENCE DRILLING OPNS. ☐ P AND A ☐

 CASING/CEMENT JOB ☐

 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-2-09 RU & test slickline lub to 1000 psi. RIH w/ 1.875" gauge ring to 13,353' to XN nipple. TIH w/ PXN plug & seat in XN nipple. POOH, bled off tbg, plug held. ND wellhead tree, install 10K frac valve, 10K x 5K CIW type "UU" double BOP, RU 5K snubbing unit, kill trk, & test snubbing stack to 4500 psi. SIW, SDFN

2-3-09 PU 1 jt 2 3/8", 4.7#, P-110 tbg. Stabbed thru snub stack & screw into tbg landing sleeve/donut. Pulled & stood back tbg & snubbed out last 15 stds. Last 30 stds were coated w/ unidentified scale. RD wireline without attempt of gauge ring run. SIW, SDFN

2-4-09 RD snubbing unit, RU pressure control 1 3/4" coiled tbg unit. RIH w/ wash tip nozzle, tagged fill @ 13,697', PU to 13,625'. RU Schlumberger, pumped 4 bbl water ahead, then 1500 gals 15% morrow acid, PU coil tbg & wased w/ acid to liner top @ 12,040'. Total load recover- 74 BLW. PU to 11,000' & allowed acid to soak on scale for 1 hr. Started N2 @ 1200 scf/min & RIH @ 40 ft/min, attempting to jet fluid out. @ bottom perf, still no returns, increased rate to 1400 scf/min & circ 30 min. POOH w/ CT @ 50 ft/min, cont to jet at 1400 scf/min. Occasional lt. slugging above 5000', fair mist & lt. slugging above 4000'. Recovered 12 BLWLTR -62. Well left open to tank to clean up on 18/64" choke. SDFN

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angela Lightner TITLE Consultant DATE 3-5-2009

Type or print name Angela Lightner

E-mail address: angela@rkford.com Telephone No. 432-682-0440

**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 10 2009

Conditions of Approval (if any):