RECEIVED

N.M. Oil Cons. Division

1625 N. French Dr.

Form 3160-5 (August 2007) FEB 0.6 2009 **UNITED STATES**

DEPARTMENT OF THE INTERPOS, NM 88240

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

HOBBS OF EAU OF LAND MANAGEMENT

5. Lease Serial No. Chaveroo - 12049

6. If Indian, Allottee or Tribe Name

NM-044701A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Federal 22-4 2. Name of Operator Ridgeway Arizona Oil Corporation 9 API Well No 30-041-10543 3a Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area One Riverway Suite 610 Houston, TX. 77056 832-485-8500 Chaveroo-San Andres 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State K-22-07S-33E / 1980' S/1980' W Roosevelt Co. NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This well resumed production on July, 11 2008. There was no well service involved in returning to production status. Due to the low production level of this well it is uneconomical to repair and or replace production equipment at the existing facility. Both oil tanks have holes in them and the heater treater would need extensive repairs as well. We have repaired facilities shuch as this one in the past with some success, but it has cost us between \$50,000 to \$80,000 dollars to accomplish. This well produces approximately 1 bbl/d of oil and 20 bl/d of water. To date the well has produced 238 bbl of oil, with no sales. All production is currently producing into a rental frac tank. Denied! A Rental Frac Tank Is Not Acceptable For Storage & Measurement Of Oil. Also, The **BLM Requires A 5-Day Notification Prior To** Returning A Well To Production. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Andy Chalker Title Sr. Operations Supervisor Date 01/15/2009

PETROLEUM ENGINEER Title

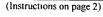
FFB 0 2 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S.C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE



Venied

