

RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**FEB 20 2008**
HOBBSS000
SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH SWD		5. Lease Serial No. NMLC057210
2. Name of Operator COG OPERATING LLC <input checked="" type="checkbox"/> Contact: KANICIA CARRILLO E-Mail: kcarrillo@conchoreources.com		6. If Indian, Allottee or Tribe Name
3a. Address 550 W TEXAS AVE SUITE 1300 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T17S R32E NENW 480FNL 1980FWL <input checked="" type="checkbox"/> N		8. Well Name and No. FEDERAL BI 1 <input checked="" type="checkbox"/>
		9. API Well No. 30-025-27068-00-S1 <input checked="" type="checkbox"/>
		10. Field and Pool, or Exploratory UNKNOWN SWD Wolfcamp
		11. County or Parish, and State LEA COUNTY, NM <input checked="" type="checkbox"/>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Re-enter P&A'd well and convert to SWD:

08/04/08 Started to drill out cmt that is located from surface to 60'. Made 26'.

08/05/08 Drilled out cmt plug from surface to 60'. Pressure tested perfs, BOP, and wellhead to 750,psi, tested good besides slight lk on BOP. Circ clean from 642' to surf. Drilling on cmt plug from 662-773', tagged cmt @ 642' and still drilling on cmt @ 795'.

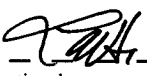
08/06/08 Found additional plug from 775-1023'. Currently drilling on cmt @1017.

08/07/08 Drilled through plug at 1023', tested good. Circ salt gel out and drilled out cmt plug from 1919-2190'. Tagged @ 2837'.

08/08/08 TIH w/ RBP and set @ 5'(above weld), tested good. RIH and set RBP @ 20' and interval did not test. Dug out cellar and cut 9-5/8" csg to observe weld on 5-1/2" csg. Tested 5-1/2" csg to 500psi and it tested good. Tested it again to 1000 psi and tested good. Welded 9-5/8" csg back on and replaced wellhead and BOP. Tested again down to the RBP @ 20' and BOP had slight leak. Fixed

14. I hereby certify that the foregoing is true and correct. Electronic Submission #65490 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 12/11/2008 (09KMS0244SE)	
Name (Printed/Typed) KANICIA CARRILLO	Title PREPARER
Signature (Electronic Submission)	Date 12/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED 	JAMES A AMOS Title SUPERVISOR EPS	Date 01/31/2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #65490 that would not fit on the form

32. Additional remarks, continued

BOP and passed test. POOH w/ RBP and tested interval down to 2837' (CIBP) for MIT test with the BLM, passed test. TIH w/ bit, 6 DC and 2-7/8" WS, tagged up and circ clean.

08/11/08 Drilled out Cmt on top of CIBP. Tagged CIBP @ 3075'. Drilled out CIBP and RIH to cmt plug @ 4450'. Tagged @ 4360'. Circ clean. Establish injection rate into queens, 1300 psi @ 2-1/2 BPM. POOH and RIH w/ bit and scraper to 3150'. POOH.

08/12/08 RIH w/ cmt retainer. Set @ 3130'. MIRU HES cmt, Pumped 350 sxs of Class 'C' Neat cmt @ 2 BPM. Rev circ to surf 37.9 sxs. Ramped pressure up to 2000 psi, SI 10min. Pump up to 1850. SI 10min. Pump up to 1950. SI 10 min. Pump up to 2200. RD & Rls HES.

08/13/08 Drilled out cmt retainer and cmt. Tested to 800 psi, test was good. Tagged up on next cmt plug @ 4350' (WBD says 4450-4950) Drilled out cmt and pkr.

08/14/08 Finished Drilling out cmt plug, dropped out at 4870'. Circ clean.

08/15/08 TIH to 6550' w/ 4-3/4" bit. POOH and RIH to PBTD 11,550' w/ 4-3/8". Circ bottoms up and attempted to test. Pressured up to 600 psi and the pressure shot to 750 psi and started to take the injection. The well flowed back for 10 minutes. POOH w/ 149 stands to leave 60jts as a killstring.

08/18/08 RIH w/ pkr & WS. Set pkr @ 4975', tested backside, test was good. Tested down tbg to 11,555', test was good. Tested both again and both tested good again. Ran MIT test with the BLM, test was good. POOH w/ ws & pkr.

08/19/08 POOH w/ killstring, tested csg to 1500 psi, tested good. RIH w/ WL to run CBL. Tagged up at 11,513'. Ran main log from PBTD to surface with 750 psi on csg. Ran repeat from PBTD to 9,600' with 0 psi on csg. Cmt shown to be at surface.

08/20/08 MIRU WL. RIH w/ 5-1/2" CIBP & set @ 9975', dumped 35' cmt on top of plug. Made 7 gun runs to perf 9670-9875' w/ 1jspf @ 60degrees phasing, total of 205 holes.

08/21/08 RIH w/ pkr, set @ 9600'. Made 34 swab runs. IFL @ surface, pulled FL down to 2400-2500' and maintained that level for the rest of day.

08/22/08 Made 23 swabbing runs. FL staying at 1600'.

08/25/08 Acidized via 2-7/8" tbg. PBTD @ 9740', Pkr @ 9600'. perfs @ 9600-9875' w/ 1jspf 210holes. Acidized w/ 8000 gals 15% HCl, dropped 300 balls. Good ball action balled out twice. Flush + 100 bbls displace. Well on vacuum. Unset pkr & RIH to PBTD. Tagged up and POOH.

08/26/08 Unloaded 3-1/2" UFL IPC tbg and tallied. RD & Rls RU and frac tanks.

09/02/08 MIRU WR and set plug in pkr. Rls on/off tool and pull up hole 10 feet. Circ pkr fluid to surface and get back on pkr. Equilized plug and POOH w/ plug. Test good, RD & Rls wl & PU.