

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-03775-00-00
5. Indicate Type of Lease
STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
B-7766-8

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pure Resources

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter L: 1650' feet from the South line and 890' feet from the West line

Section 36 Township 16S Range 36E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3845' DF' GR

7. Lease Name or Unit Agreement Name:
LPU

8. Well No. 31

9. Pool name or Wildcat
PADDOCK

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or
recompilation.

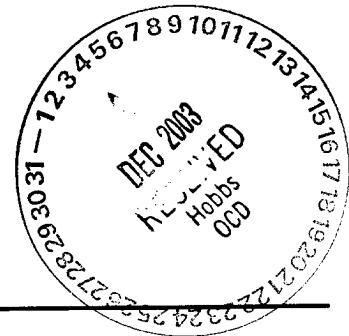
13 3/8" 54# casing set at 340' (circ)
8 5/8" 32# casing set at 3,316' (circ)
5 1/2" 1715.5# casing set at 6080' (circ)

Open HOLE COMPLETION 6080' - 6204'

INJECTION PACKER SET AT 6006' Baker AD-1

Well was pulled to change top joint of tubing that was corroded and could cause spill.
Replaced top joint with new IPC joint circ. PKR fluid and reset PKR at 6006;

Post work over mechanical integrity test witnessed by NMOCD Gongales
Starting Pressure: 515 P.S.I.
Final Pressure: 510 P.S.I.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Northcutt TITLE Prod - Foreman DATE 12-4-03

Type or print name Mike Northcutt
(This space for State use)

Telephone No. 505-396-7503

APPROVED BY Hayden W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 05 2003
Conditions of approval, if any

