

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1980' Feet From The NORTH Line and 660 Feet From The
EAST Line Section 14 Township 20-S Range 36-E

5. Lease Designation and Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT B
878

9. API Well No.
30-025-04263

10. Field and Pool, Exploratory Area
EUNICE MONUMENT GRAYBURG S/A

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: EXTEND TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

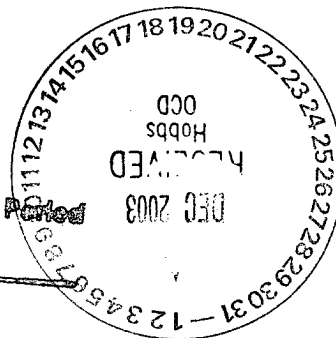
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

10-16-03: RAN CHART - EXTEND TA STATUS. (ORIGINAL CHART & COPY OF CHART ATTACHED)

UNECONOMICAL TO PRODUCE

TEMPORARILY ABANDONED

TA Approved For 12 Month Period
Ending 10/16/04



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED (ORIG. SCD.) JOE G. LARA

Petroleum Engineer

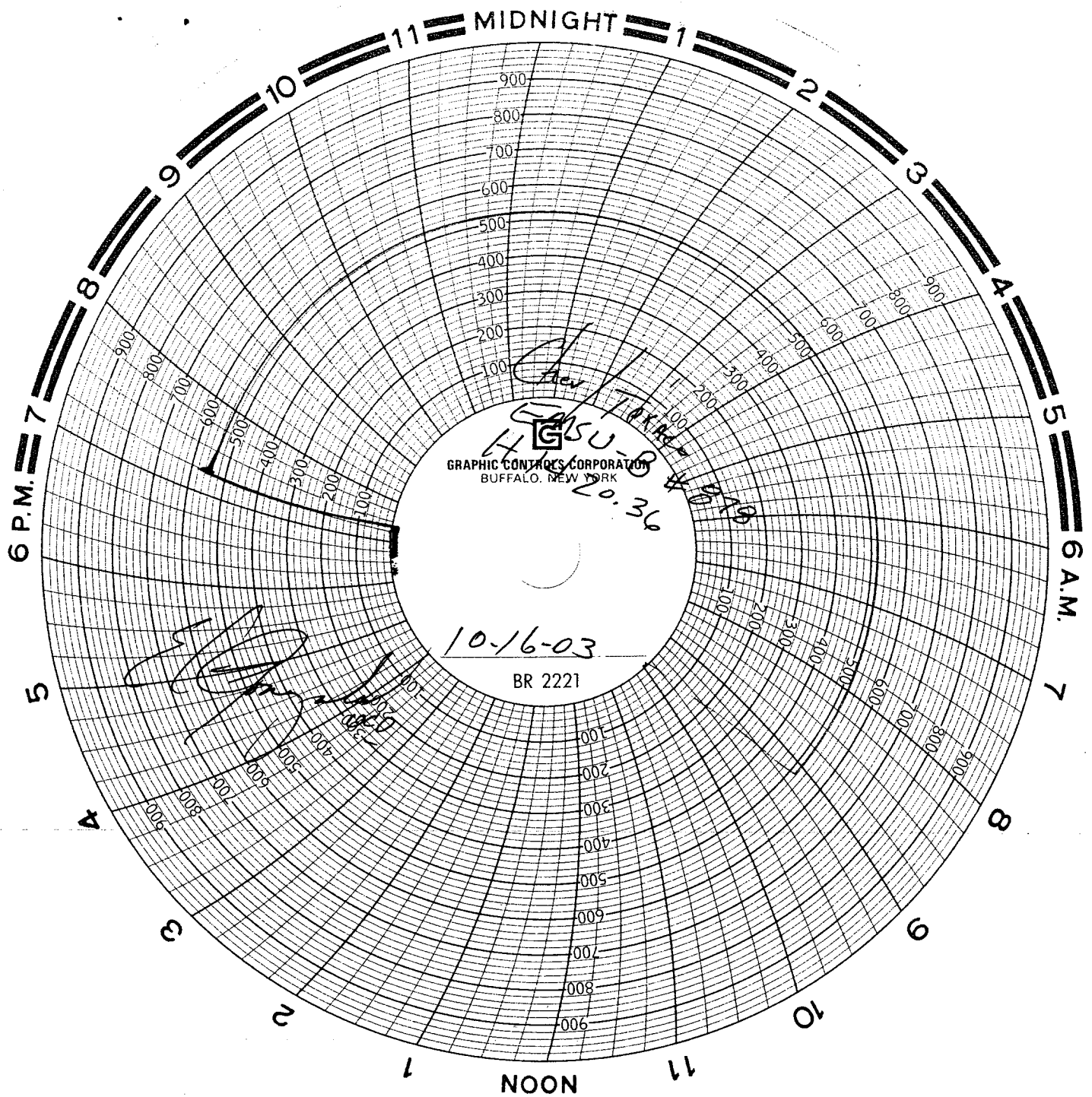
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

11/26/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW



CURRENT WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #878

FORMATION: Grayburg

LOC: 1980'FNL, 680'FEL

TOWNSHIP: 20-S

RANGE: 36-E

SEC/UNIT: 14/H

COUNTY: Lea

STATE: NM

GL: 3565'

KB: 3556'

CURRENT STATUS: EMSUB Producer TA'd

API NO: 30-025-04263

REFNO: FA 54070:01

10.75" OD, 26.4# Surf.
Pipe set @ 255' w/
225 SX cmt. Circ? Yes.
TOC @ surf by calc.
(15' Hole)

7-5/8" OD, 26.4# csg
set @ 1113' w/ 425 sx
cmt. Circ? Yes TOC @
surf by calc.
(9-7/8" Hole)

5.5" OD, csg set @
3740' w/ 425 sx cmt.
Circ? Yes TOC @ surf.
by calc.
(6-3/4" Hole)

CIBP set @ 3620', pkr fluid circ'd,
csg ts'd to 550#. Well TA'd 9-5-01

PBTD @ 3895'
TD @ 3905'

3818-3840'

Top of Junk
@ 3790'

perfs 3820-38
3840-59
4" 4.35#
securalog liner
fr 3725-3865'.
DO to 3802'.

TD @ 38

3734-42'

4" 4.35# securalog
liner f/ 3700-3904'

Date Completed: 10/14/37
Initial Formation: Grayburg
From: 3750' To: 3865'

Initial Production:
72 BOPD 0 BWPD
GOR 3333

Completion Data, Workovers, and Reconditioning:

10/47 - Natural Completion

9/47 - Set 4" 4.35# securalog line f/ 3725-3865'. Perf 3820-38', 40-59'. ACDZ w/ 1000 gal Acid.

12/54 - Tbg parted; fished to 3762'. Shop model packer in line @ 3814'.

5/55 - DO line to 3802'. Rec tbg to 3802'. Left packer and undrilled line @ 3802-3865'. Top of junk @ 3790'.

8/56 - CO junk fr 3762-3777'. PB to 3745' and set whipstock. Sidetrack new hole to 3905'. Set 4" 4.35# securalog line fr 3700-3904'. Perf 3888-3902' w/ 4 SPF. ACDZ w/ 2000 gals. Set CIBP @ 3880. Perf 3866-3874 w/ 4 SPF. ACDZ w/ 2000 gals. Test: 2 BOPD, 59 MCFGD.

8/58 - Install pumping equipment.

12/71 - Temporarily abandoned.

10/72 - Acidize w/ 2000 gals 15% NeFe HCl.

10/81 - DO CIBP @ 3880'. Push to bottom. ACDZ w/ 50 bbls 15% NeFeA.

6/82 - Spot 3 bbl 15% NEA. Perf 3697-3702, 3764-68, 3796-3800, 3832-36, 3864-72, and 3888-3900. ACDZ w/ 64 bbls 15% NeFeA. Test: 3 BO/62 BW/25 MCF.

3/88 - PB w/ sand & Cal-Seal to 3715'. Perf 3652-92'. ACDZ w/ 40 bbls 15% HCl. Test: 10% water, SQZD w/ cmt. CO to 3898'. Perf 3695-3885'. ACDZ w/ 150 bbls 15% NeFe HCl. Chem treat.

9/91 - COWH. Log w/ CNL, GR, CCL. Perf 3746-86. ACDZ perfs w/ 1000 gals 15% NeFe HCl.

2/98 - Tag @ 3860' and CO to 3895'. Perf 3814-24, 3850-64 w/ 3JSPF w/ 180 deg phasing. ACDZ new perfs (3814-64') w/ 400 gal 15% 90/10 Resisol II.

9-5-01 CIBP set @ 3620', pkr fluid circ'd, csg tested to 550#, well TA'D

Remarks or Additional Data:

GRAYBURG:
T/Queen @ 3270'
T/Penrose @ 3417'
T/Zone 1 @ 3628'
T/Zone 2 @ 3676'
T/Zone 3 @ 3758'
T/Zone 4 @ 3809'

FILE: EMSU_878_wbd.xls
CHAY: 2-5-02