

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1650' Feet From The NORTH Line and 2310' Feet From The
WEST Line Section 14 Township 20-S Range 36-E

5. Lease Designation and Serial No.

LC-031622-A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

EUNICE MONUMENT SOUTH UNIT

876

9. API Well No.

30-025-04269

10. Field and Pool, Exploaratory Area
GRAYBURG SAN ANDRES

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: EXTEND TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

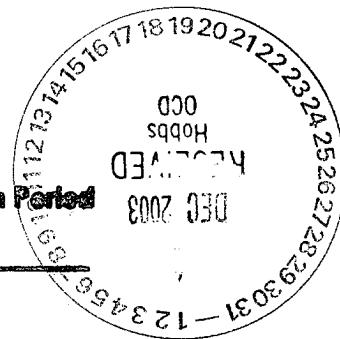
10-16-03: RAN CHART - EXTEND TA STATUS (ORIGINAL CHART & COPY OF CHART ATTACHED)

UNECONOMICAL TO PRODUCE

TEMPORARILY ABANDONED

TA Approved For 12 Month Period

Ending 10/16/04



14. I hereby certify that the foregoing is true and correct.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

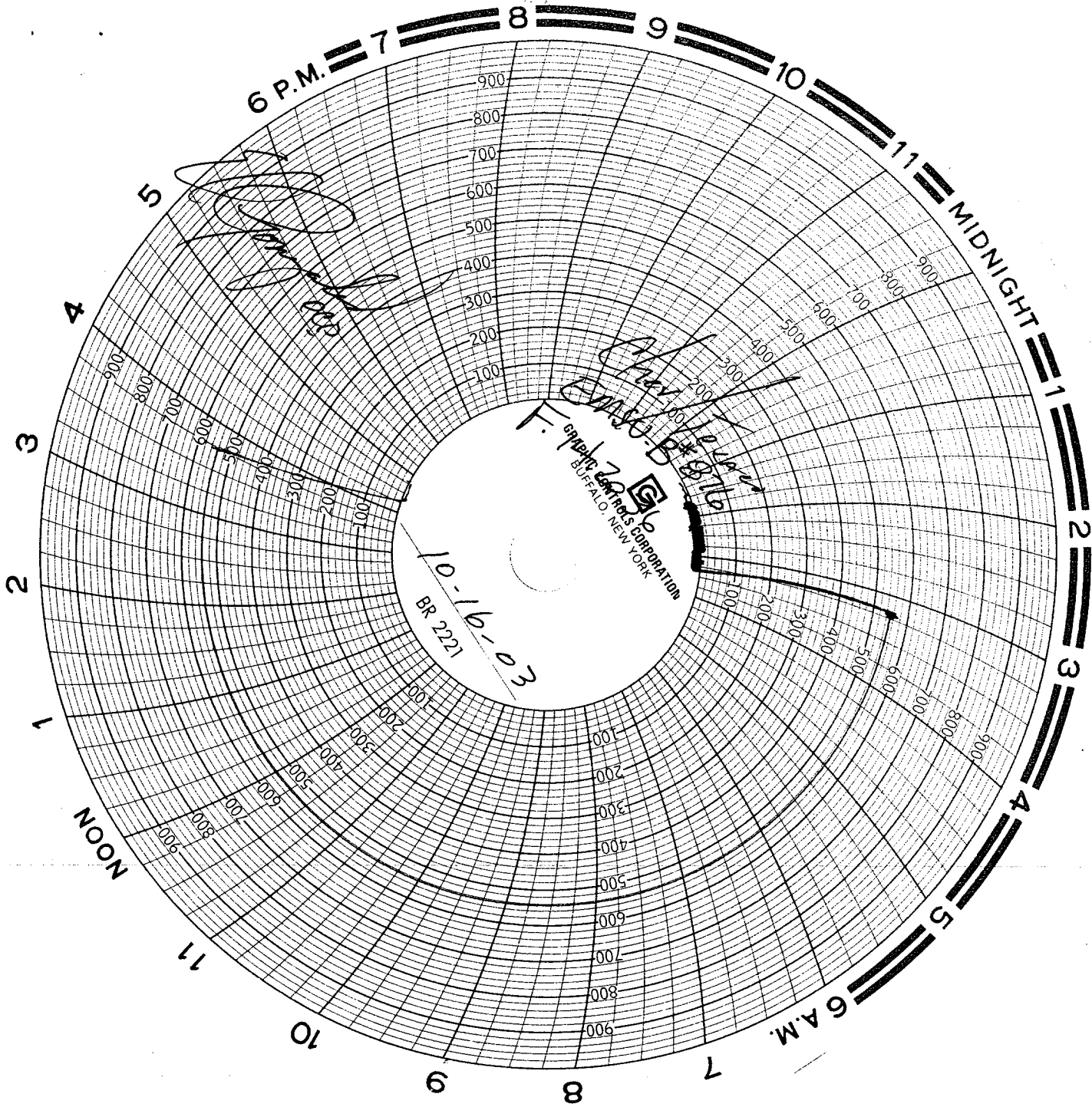
APPROVED (FORG. SCD.) JOE G. LARA
CONDITIONS OF APPROVAL, IF ANY: TITLE

Drilling Engineer

DATE 11/26/04

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW



CURRENT WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #876

FORMATION: Grayburg/San Andre

LOC: 1650' FNL & 2310' FWL
TOWNSHIP: 20-S
RANGE: 36-E

SEC/UNIT: 14/F
COUNTY: Lea
STATE: NM
TA'd

GL:
KB to GL:
DF to GL: 3573'

CURRENT STATUS: TA'd
API NO: 30-025-04269
CHEVNO: FA 5413

10 3/4" OD, Surf. Pipe
SET @ 249' w/ 225 sx cmt.
Circ to surf.
(15" hole)

7-5/8" OD, Csg set @ 1220'
w/ 425 sx cmt. Circ to surf by
calc. (9-7/8" hole).

CIBP set @ 3600', pkr fluid circ'd,
Well TA'd 94-401

5-1/2" OD, csg set @ 3740'
w/ 425 sx cmt. Cmt Circ.
TOC @ Surf.
(6-3/4" Hole)

3747'-52'
3767'-69'
3818'-27'

TD @ 4105'

Csg lk 420' &
450', circ 100
sx out 5-12" &
7-5/8" ann.
Szq csg lk @
425' w/250 sx.

Date Completed: 6/3/38
Initial Formation: Grayburg
FROM: 3640' TO: 3873'

Initial Production:
528 BOPD BWPD
GOR cu ft / bbl

Completion Data, Workovers, and Reconditioning:

Natural Completion

Subsequent Workover or Reconditioning:

10-60 Set 4-1/2" liner @ 3873'. Tol @ 3680'. Cmt w/50 sx. Perf liner @ 3823'-27', 3831'-37', 3843'-47' 3858'-68'. Trt w/1000 gals. 15% LSTNEA. Test 8 BO/39 BW/40 mcfgpd.

5-81 CO to 3873'. Perf w/2 JSPF 3643'-48', 3681'-86', 3696'-3700', 3721'-24', 3726'-30', 3747'-52', 3767'-69', 3818'-27', 3831'-37', 2858'-2868'. Acdz w/4200 gals. 15% HCT. Swab, Test 5 BO/58 BW/51 mcf.

1-91 Isolate csg leak between 420' & 450'. Circ 100 sx out 5-1/2" x 7-5/8" annulus. DOC. isolate & sqz csg leak @ 425' w/250 sx. RTP.

1-92 Deepen to 4105'. Log w/CN, GR, CAL, CCL, COWD. Acdz w/1500 gals 15% NEFE. Swab. RIH w/PE. Top. Test 4 BO/95 BW/8 mcf. B/4 - 2 BO/15 BW/ 3 MCF.

9-4 CIBP set @ 3600', pkr fluid circ'd Well TA'D

3643'-48'

Top of Liner 3680'

3681'-86'

3696'-3700'

3721'-24'

3726'-30'

4-1/2" 13 04 # N-80 Liner f/3680'-3873' cmt w/50 sx.

3823'-27'

3831'-37'

3843'-47'

3858'-68'

FILE: WBS873.XLS
CJH 02/12/01