

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB-Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter D : 330' Feet From The NORTH Line and 660' Feet From The
WEST Line Section 14 Township 20-S Range 36-E

5. Lease Designation and Serial No.
LC-031622-A

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT B
873

9. API Well No.
30-025-04276

10. Field and Pool, Exploratory Area
EUNICE MONUMENT GRAYBURG S/A

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> OTHER: EXTEND TA STATUS |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

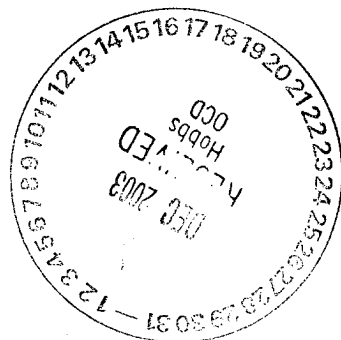
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

10-16-03: RAN CHART - EXTEND TA STATUS (ORIGINAL CHART & COPY OF CHART ATTACHED)

UNECONOMICAL TO PRODUCE

TEMPORARILY ABANDONED.

TA Approved For 12 Month Period
Ending 10/16/04



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003

TYPE OR PRINT NAME Denise Leake

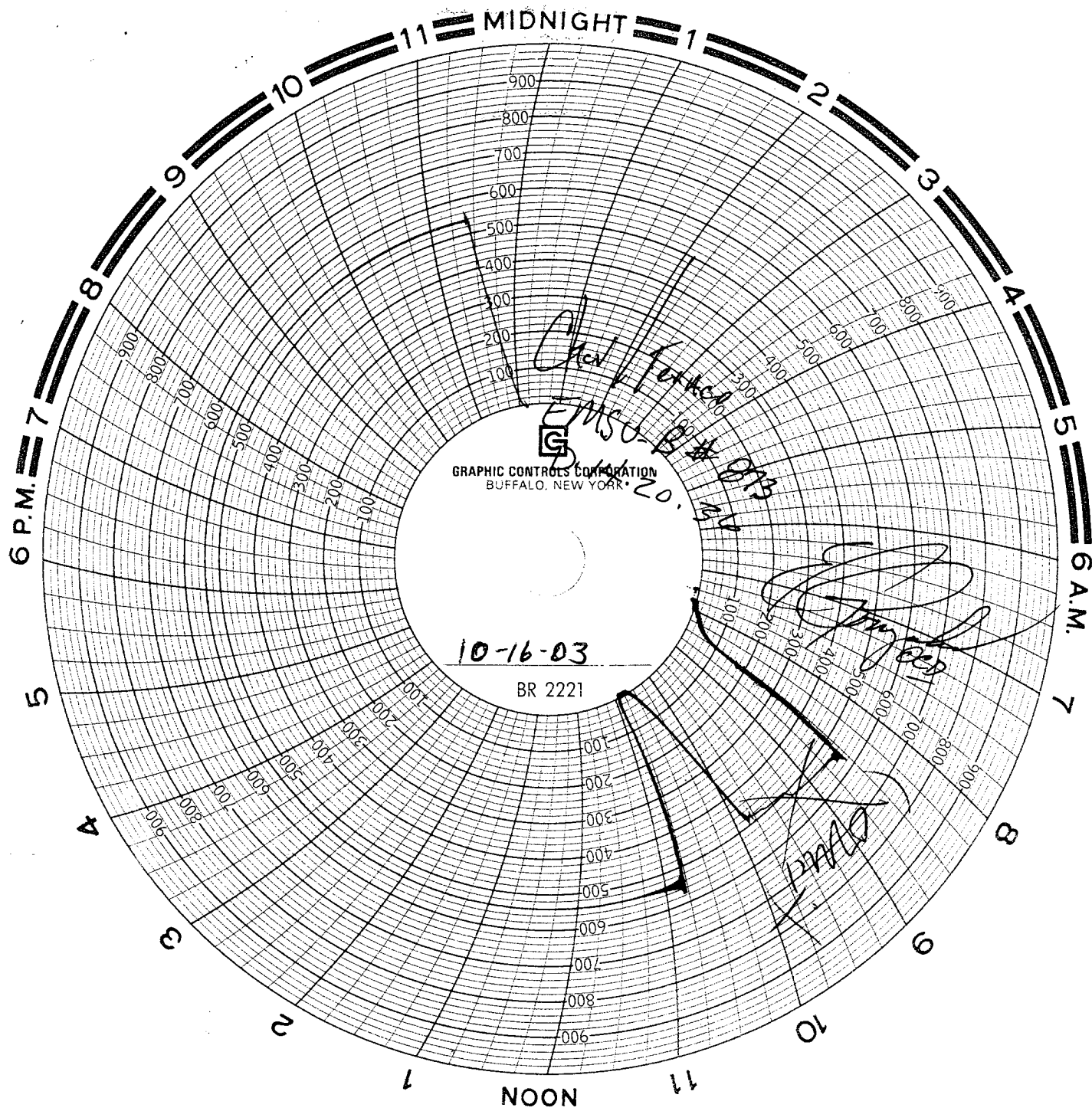
(This space for Federal or State office use)

APPROVED (ORIG. S&D) JOE G. LARA
CONDITIONS OF APPROVAL, IF ANY: TITLE Petroleum Engineer

DATE 11/26/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW



CURRENT WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #873

FORMATION: Grayburg/San Andre

LOC: 330' FNL & 660' FWL
TOWNSHIP: 20-S
RANGE: 36-E

SEC/UNIT: 14/D
COUNTY: Lea
STATE: NM

GL: 3575'
KB to GL:
DF to GL:

CURRENT STATUS: TA'd
API NO: 30-025-04276
CHEVNO: FA 5420

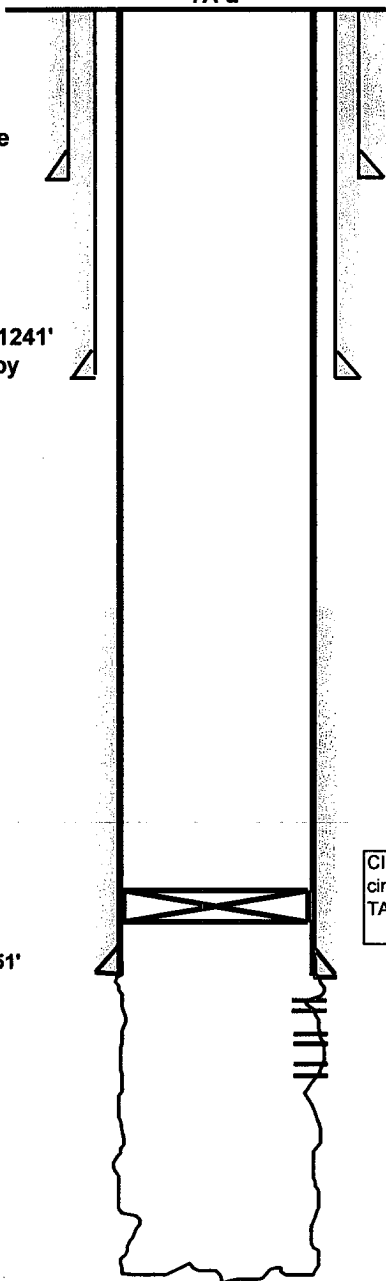
TA'd

10 3/4" OD 32.75#, Surf. Pipe
SET @ 275' w/ 225 sx cmt.
Circ to surf.

7-5/8" OD 26.4#, Csg set @ 1241'
w/ 425 sx cmt. Circ to surf by
calc. 9-7/8" hole.

5-1/2" OD, 17# 10 csg set @ 3751'
w/ 425 sx cmt. Cmt Circ.
TOC @ Surf.
(6-3/4" Hole)

TD @ 4125'



Date Completed: 1/24/39

Initial Formation: Eumont (oil) /
Penrose

FROM: 3751' TO: 3792'

Initial Production:

50 BOPD 67 BWPD

GOR cu ft / bbl

Completion Data, Workovers, and Reconditioning:

Natural Completion

Subsequent Workover or Reconditioning:

2-47 Acdz w/1000 gals. Test 165 BO/25 BW/GOR 976.

2-67 RC f/ Monument to Eumont Pool. Test 50 BO/67 BW /86 MCF.
CO OHZ to 3809', Set cmt plug f/3809'-3792'. SS in OH 3756'-3787'.
Set Pkr @ 3726'. Spot 200 gals Gypsol in OHZ 3751'-3792'. Circ out
Gypsol. Spot 200 gals 15% NECHL over OH 3751'-3792'. Acdz OH
3751'-3792' w/1300 gals 15% NEHCL.

8/78 Perf OH 3755'-67', 3773'-90' w/1 JSPF. Acdz w/250 gals.
15% NEHCL.

6-91 Isolate csg leak to 7'. COWH. Co to 3792'. Deepen to 4125'
Acdz OH w/1350 gals, 15% NEFE HCl. Swab. Test 10 BO/93 BW
/79 MCFGPD.

10-91 Log w/GR, CCL, CNL, LDT.

4-93 Dump Acid job: 1000 gals 15% NEFE.

8-01 CIBP set @ 3700', Circ'd Pkr FI, Tst, good tst. Well TA'd.

CIBP set @ 3700', pkr fluid
circ'd, csg tst'd to 640#, Well
TA'd.

3755'-67'

3756'-89' String Shot

3773'-90'

FILE: WBS873.XLS

CJH 02/5/02