

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 660' Feet From The SOUTH Line and 1980' Feet From The
EAST Line Section 18 Township 21-S Range 36-E

5. Lease Designation and Serial No.
LC-032099-A

6. If Indian, Alottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT
415

9. API Well No.
30-025-04671

10. Field and Pool, Exploratory Area
EUNICE MONUMENT GRAYBURG SA

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: REQUEST TA STATUS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-16-03: RAN MIT. (ORIGINAL CHART & COPY OF CHART ATTACHED).

TA STATUS HAD EXPIRED ON 9-24-02.

WELL IS UNECONOMICAL TO PRODUCE.

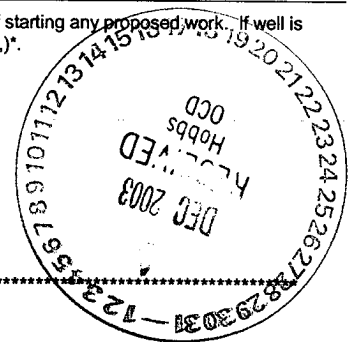
TEMPORARILY ABANDONED.

10-16-03: RAN CHART - EXTEND TA STATUS (ORIGINAL CHART & COPY OF CHART ATTACHED).

UNECONOMICAL TO PRODUCE.

TEMPORARILY ABANDONED.

TA Approved For 12 Month Period
Ending 10/16/04



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)
APPROVED (TUBIE 26D) JOE G. LARA

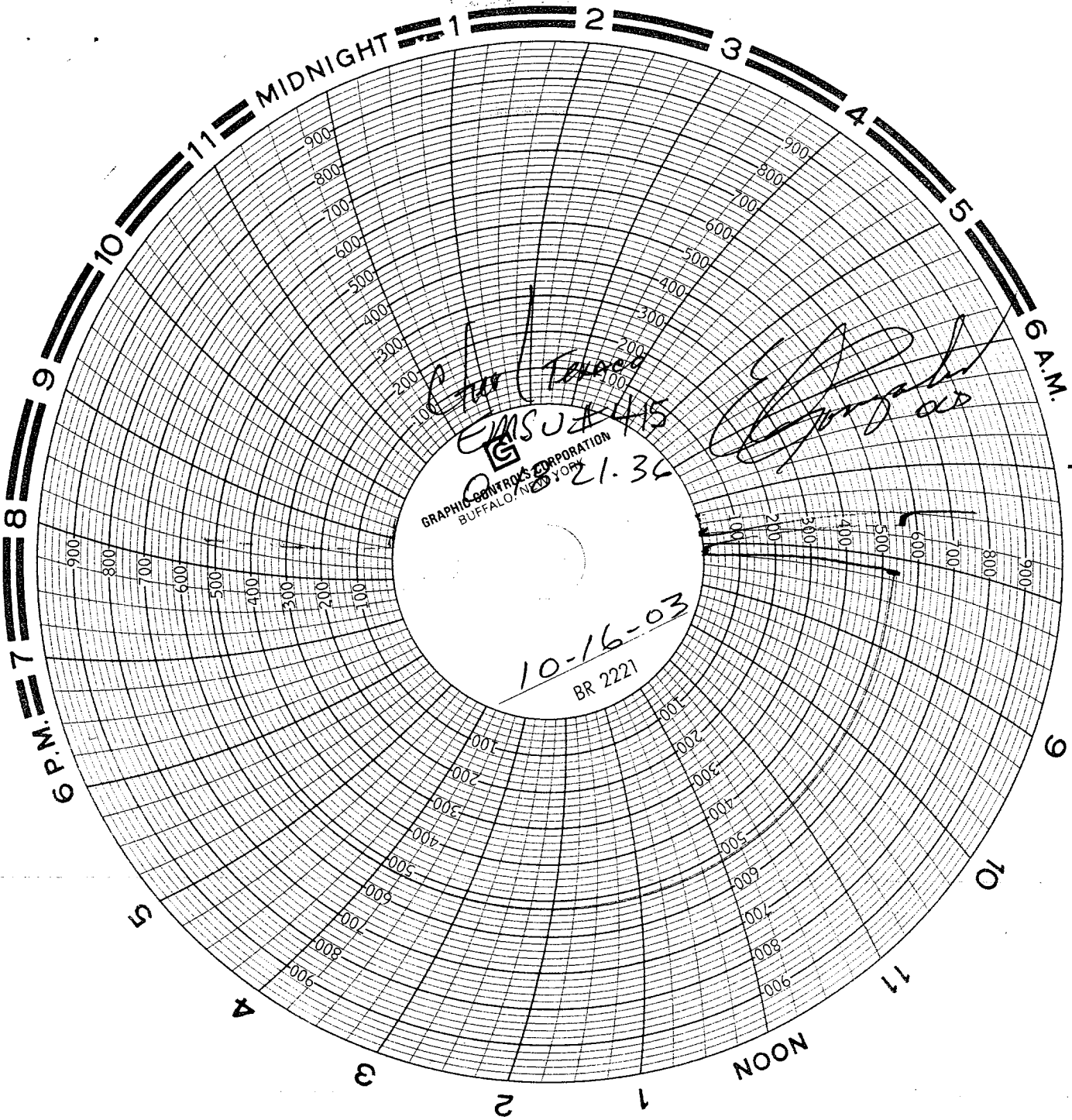
CONDITIONS OF APPROVAL, IF ANY: TITLE

Petroleum Engineer

DATE 11/26/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW



EMSUA 415
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

10-16-03
BR 2221



WELL DATA SHEET

LEASE: EMSU WELL: 415
LOC: 660' F S L & 1980' F E L SEC: 18
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: O ST: N.M.
(formerly: Lockhart "A-18" # 2)

FORM: Grayburg / San Andres DATE: _____
GL: 3628' DF STATUS: _____
KB: 3635' API NO: 30-025-04671
DF: _____ CHEVNO: FA 58120:01

Date Completed: 12/19/34
Initial Production: F/1056 BOPD
Initial Formation: Grayburg
FROM: 3837' to 3924' / GOR 1370

Completion Data

Natural

Subsequent Workover or Reconditioning:

8/8/63 Set 20 SX cmt plug f/ 3700-3540'. Set 20 SX cmt plug @ surf. P&A'd well.
3/25/85 D/O, C/O wellbore to TD. Set pkr @ 3775' & tst csg to 500 psi. OK. Well turned over to unit by Conoco.
9/85 XO WH. Tag @ 3915'. Log well. Acdz OH w/ 3500 gal 15% NeFeA & 600 #GRS in 3 stgs. Ran prod equip. Scale inhibit well. Put well on prod. Pump tested 3 months. Last tst: 0 BO/ 330 BW/5 MCFPD. FL = unknown.
3/17/88 Ran prod log. Major entry @ 3865-85'. No oil.
10/22/89 POH w/ prod equip. Set CIGR @ 3800'. Sqzd OH 3837-3924' w/ 150 SX. Did not achieve sqz press. Circ pkr fld. Tst csg to 500 psi - OK. Well status changed to T/A.

Additional Data:

T/Queen @ 3650'
T/Penrose @ 3806'
T/Grayburg Zone 1 @ 3985'
T/Grayburg Zone 2 @ 4030'
T/Grayburg Zone 2A @ 4135'
T/Grayburg Zone 3 @ 4182'
T/Grayburg Zone 4 @ 4223'
T/Grayburg Zone 5 @ 4300'
T/Grayburg Zone 6 @ 4350'
T/San Andres @ 4394'
KB @ 3635'

10-3/4" OD
40.5# CSG
Set @ 336' W/ 175 SX
Cmt circ.? Yes
TOC @ surf. by calc

7-5/8" OD
26.4# CSG
Set @ 1654' W/ 300 SX
Cmt circ.? No
TOC @ 71' by calc

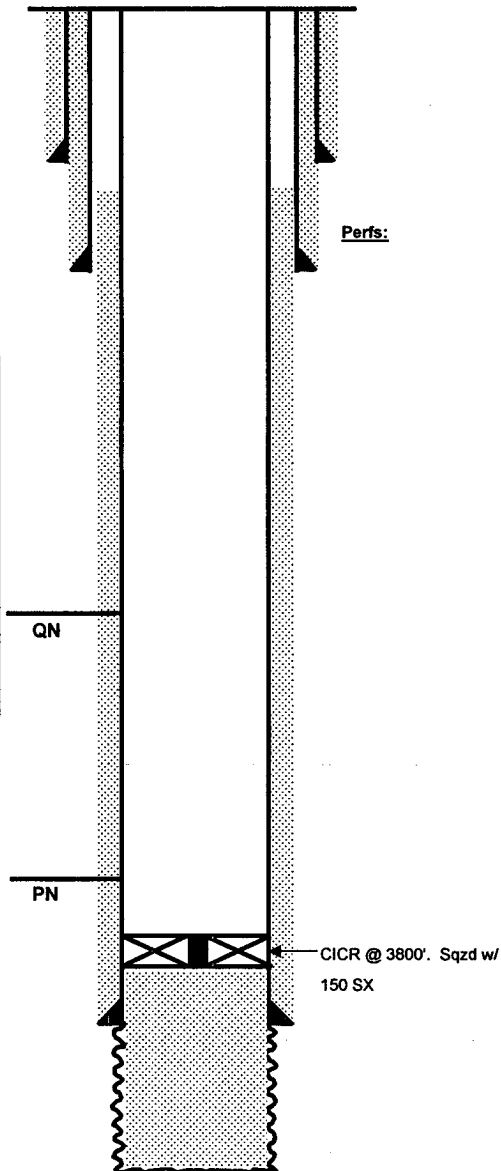
Tubing Detail: 9/17/85

Original KBTH: 6.00'

Landed @:

NO ROD DETAIL

5-1/2" OD
17# CSG
Set @ 3837' W/ 250 SX
Cmt circ.? No
TOC @ 1071' by calc



Z1

Z2

PBD: 3800'

Z2A

TD: 3924'

Z3

Z4

FILE: EMSU415WB.XLS