

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N : 660' Feet From The SOUTH Line and 1980' Feet From The

WEST Line Section 17 Township 21-S Range 36-E

5. Lease Designation and Serial No.

LC-031740-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and Number

EUNICE MONUMENT SOUTH UNIT

418

9. API Well No.

30-025-04691

10. Field and Pool, Exploratory Area
EUNICE MONUMENT GRAYBURG SA

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REQUEST FOR TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-16-03: RAN MIT. (ORIGINAL CHART & COPY OF CHART ATTACHED)

TA STATUS HAD EXPIRED ON 11-15-02.

CIBP IS SET @ 3760'.

WELL IS UNECONOMICAL TO PRODUCE.

TEMPORARILY ABANDONED.

10-16-03: RAN CHART - EXTEND TA STATUS (ORIGINAL CHART & COPY OF CHART ATTACHED)

TEMPORARILY ABANDONED.

TA Approved For 12 Month Period
Ending 10/16/04

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/30/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

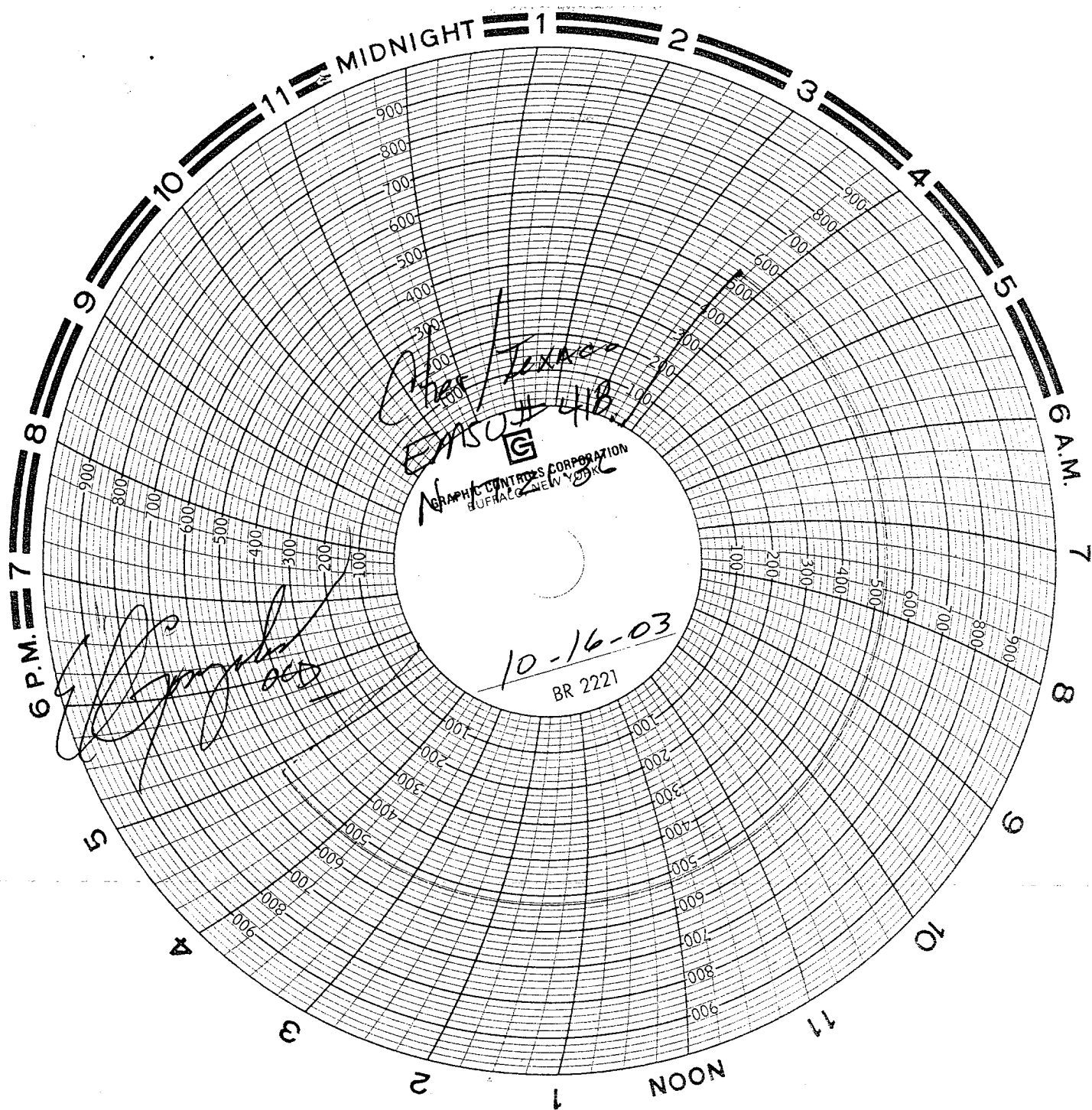
APPROVED JUDGE, SGT. JOE G. LARA

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE 11/26/04

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWV



Chevron



TA WELL DATA SHEET

LEASE: EMSU WELL: 418

LOC: 660' F S L & 1980' F W L SEC: 17

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: N ST: N.M.

(formerly: Meyer "A-1" #16)

FORM: Grayburg / San Andres DATE: _____

GL: 3648' STATUS: TA'D

KB: 3658' API NO: 30-025-04691

DF: _____ CHEVNO: FA 58320:01

Date Completed: 12/29/1935

Initial Production: F95 BOPD 20BWPD

Initial Formation: Grayburg

FROM: 3827' to GOR 37,368

Completion Data

12/24/35 Shot w/ 90 qts. nitro 3905-3955'. Acdz w/ 3000 gals.

Subsequent Workover or Reconditioning:

3/2/36 Acdz w/ 5000 gals Dowell X.

3/18/36 Acdz w/ 5000 gals Dowell XX. A/W: 120BOPD
GOR - 1000 mcf/gpd. B/4: 30 BOPD GOR - 500 mcf/gpd.

9/36 SI due to high GOR.

9/52 Install flow valves.

9/28/54 Install pmp equipment.

6/1/70 TA'd

11/30/81 CO to 3966'. SS 3966-3866'. Acdz w/ 5900 gals.
Chem treat.

12/87 COWH. CO and drill to 4125'. Acdz w/ 3500 gals.
15% NeFe HCl. RIH w/ PE. TOTP. A/W: 7 BO/39 BW/34
mcf/g. B/4: 2 BO/7 BW/18 mcf/g.

11-01 CIBP set @ 3760', well circ'd w/ pkr fluid, csg tested to
600# (no press loss), well TA'd

Additional Data:

T/Queen @ 3622'

T/Penrose @ 3765'

T/Grayburg Zone 1 @ 3945'

T/Grayburg Zone 2 @ 4002'

T/Grayburg Zone 2A @ 4061'

T/Grayburg Zone 3 @ 4113'

T/Grayburg Zone 4 @ 4148'

T/Grayburg Zone 5 @ 4198'

T/Grayburg Zone 6 @ 4272'

T/San Andres @ 4295'

KB @ 3658'

10-3/4" OD
CSG

Set @ 322' W/ 200 SX

Cmt circ.? Yes

TOC @ surf by calc

(13-3/4" hole)

7-5/8" OD 8rd

26.4# CSG

Set @ 1643' W/ 400 SX

Cmt circ.? Yes

TOC @ surf by calc

(9-7/8" hole)

5-1/2" OD 10rd

17# CSG

Set @ 3827' W/ 400 SX

Cmt circ.? Yes

TOC @ surf by calc

(6-3/4" hole)

CIBP SET @ 3760'
well circ'd w/ pkr fluid
well TA'd

