

UNITED STATES *OCD - Hobbs*
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 840' Feet From The NORTH Line and 2080' Feet From The
EAST Line Section 24 Township 20-S Range 36-E

5. Lease Designation and Serial No.
NM-62664

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
EUNICE MONUMENT SOUTH UNIT B
896

9. API Well No.
~~30-025-26079~~ *26076*

10. Field and Pool, Exploratory Area
EUNICE MONUMENT GRAYBURG S/A

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>EXTEND TA STATUS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

10-16-03: RAN CHART - EXTEND TA STATUS (ORIGINAL CHART & COPY OF CHART ATTACHED)

UNECONOMICAL TO PRODUCE
TEMPORARILY ABANDONED.

TA Approved For 12 Month Period
Ending 10/16/04



14. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist DATE 10/30/2003

TYPE OR PRINT NAME Denise Leake

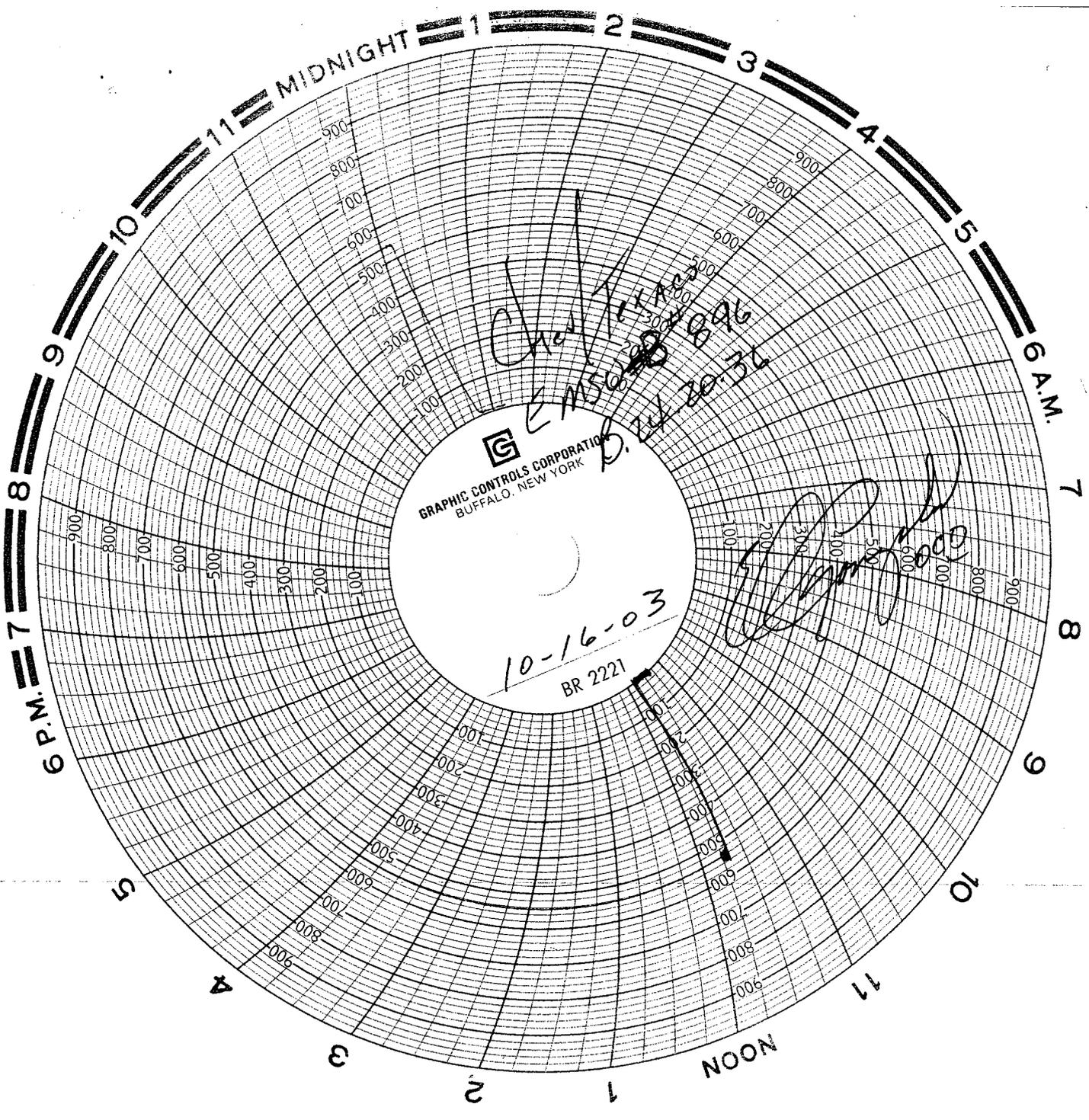
(This space for Federal or State office use)

APPROVED **JOE G. LARA** TITLE *Petroleum Engineer* DATE 11/26/03

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Handwritten:
C. A. ...
E. M. ...
D. ...

Handwritten:
10-16-03
BR 2221

Handwritten scribble:
A large, illegible scribble of lines and numbers, possibly representing a signature or a set of data points.

Well Data Sheet

Lease & Wellno EMSU B #896 Field / Pool EUNICE MONUMENT Date 4/25/95
 Location 840 Feet From North Line and 2080 Feet From East Line
 Section 24-T20S-R36E-Unit B County LEA Operator CHEVRON

GE 3537'
 KDB to GE _____
 DF to GE _____

Date Completed 6/9/80
 Initial Formation Grayburg
 From: 3910 ' to 3950 ' GOR 3500
 Initial: Production 4 BOPD 495 BWPD
 Or: Injection _____ BWPD @ _____ psig
 Completion Data:

1/79 Perfd & sqzd 3962-3996' & 4020-4054'
3/79 Perfd & sqzd 3870-86'; perfd 3651-5850';
attempted to sqz 3839-59'
6/80 Perfd 3910-50'; aczd w/2000 gals 15% NEFE HCL

8 5/8" OD 24 # Thd
 Gr. _____ Csg.
 set @ 1045' w/ 425 sx.
 Cmt Circ.? yes
 TOC @ _____ by _____

Subsequent Workover or Reconditioning:

9/91 Perfd 3870-3892' w/2JHPF. Aczd w/1000
gals 15% NEFE. Sqzd 3910-50'. Perfd
3700-3886'. Acdz w/32 bbls 15% NEFE

5/92 POH w/production equipment Set CIBP
@ 3600', capped w/35' cement tested
to 500#-ok.

CIBP @ 3600' w/35'
CMT ON TOP

3651-56'
3660-65'
3701-3808'
3839-59' (ATTEMPTED SQZ)
3870-86' (SQZD)
3910-24' (SQZD)
3934-50' (SQZD)
3962-96' (SQZD)
4020-4042' (SQZD)
4047-4054' (SQZD)

5 1/2" OD 14 # Thd
 Gr. _____ Csg.
 set @ 4102' w/ 521 sx.
 Cmt Circ.? yes
 TOC @ SURF by _____

0-3886'
holes)
R @
00'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 Gas _____ mcfd

PBD 3565
 TD 4102