State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-31784 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2706 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Vacuum Glorieta West Unit 1. Type of Well: Oil Well Gas Well Other Water Injection 2. Name of Operator 8. Well No. Chevron U.S.A. Inc. 28 3. Address of Operator 9. Pool name or Wildcat 15 Smith Road - Midland, Texas 79705 Vacuum Glorieta 4. Well Location 2304 1127 Unit Letter feet from the line and feet from the line Section Township 17-s Range **NMPM** 34-E County Lea 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK \mathbf{x} ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Sqz Old Perfs; Reperf; Acidize; Back on Inj \mathbf{x} 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 10-27-03 MIRU. Move in frac tank. TIH w/bit, dc & 182 jts 2-7/8" WS to tag @ 5888'. TOH to 5878'. 10-28-03 Start drlg on CIBP @ 5890'. Cleaned out to 6250'. TOH w/134 jts tbg to 2032'. 10-29-03 TOH w/tbq, cd & bit. TIH w/pkr, sn & tbq. Set pkr @ 5863'; test csq; establish rate. Rel pkr; TOH w/2-7/8" WS to 1900'. 10-31-03 Started pmpg to establish rate in Paddock perfs from 5970'-6130'. TOH w/tbg. 11-03-03 TIH w/bit, dc & WS. Tag @ 5850'. Started drlg cmt & cmt retainer @ 5863'; drld out to 5908'; TOH to 5876'. 11-04-03 TOH w/WS & dc. Drlg from 5908-5962'. Circ clean & test csq to 500 psi (good). TOH w/WS & dc. TIH w/CCL, tie in or short jt @ 5761'-5783'. Unable to get on depth to 5962' 11-05-03 TIH w/bit; drld out 7" on comt to 5952-5959'. Test csg to 500 psi (good). TIH w/80 jts 2-7/8" tbg to 2512'. (continued on page 2) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist SIGNATURE_

(This space for State use)

Type or print name Laura Skinner

Conditions of approval, if any

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Telephone No. 81432-687-7355

VACUUM GLORIETA WEST UNIT NO. 28 PAGE 2

11-06-03 TIH w/guns; perf 5-1/2" csg (Glorieta formation) from 5860'-5884'. TIH w/pkr, sn & WS. Set pkr @ 5796'. Acidize Glorieta perfs from 5860'-5957' w/7000 gals 15% NEFE HCL acid. Rig down.

- 11-07-03 RU swab. Starting fluid level @ 2300'; ending fluid level @ 3600'. RD swab. Rel pkr. TIH & tag bottom @ 5959'; no fill. TOH w/2-7/8" WS to 3133'.
- 11-10-03 Continue TOH w/WS & 5-1/2" pkr. Change out rams on BOP. TIH w/loc-set pkr & 2-3/8" duo-line tbg to 5822'.
- 11-11-03 Set pkr @ 5822' w/181 jts 2-3/8" duo-line tbg. Chart & test csg to 500# for 30 min (good). RD. FINAL REPORT.

Original Chart w/copy attached.

