Submit 3 Copies To Appropriate District Office State of New Mexico					Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				Revised June 10, 2003 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-025-33458	
District III 1220 South St. Francis Dr.				5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				14156	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name COOPER JAL UNIT	
1. Type of Well:				8. Well Number	
Oil Well Gas Well Other				420	
2. Name of Operator				9. OGRID Number	
SDG Resources L. P. 3. Address of Operator P. O. Box 1390				10 0	022351
Montrose, CO 81402				10. Pool name or Wildcat JALMAT: TANSILL, YATES, 7RVRS	
4. Well Location				TANSILE	z, TATES, /KVKS
Unit Letter G: 2310 feet from the NORTH line and 2310 feet from the EAST line					
Section 24 Township 24-S Range 36-E NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3313' G. L.					
12. Check A	Appropriate Box to I	Indicate N	ature of Notice,	Report or Other Da	nta
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🗆	REMEDIAL WORK	< □ AL	TERING CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL		.UG AND BANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB		PANDONINENT
OTHER:			OTHER: Re-ente	red and completed we	ll in Jalmat zone 🔽
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Open Jalmat Zone (3050'-	3362').			_	-5200
1. Ran in hole with sand line drill bailer and tagged CIBP at 2994'. 3. Drilled and pushed down CIBP to 3690'. 4. POOH and layed down sand line drill bailer. 5. RIH with mud anchor, perforated sub, seating nipple, working barrel, tubing anchor catcher, production tubing to 3450'. 6. RIH with 2 ½" x 2 ¼" x 4' plunger and 135 steel rods. 7. Well test after re-entry: 20 BOPD, 232 BWPD, and 12 MCFPD.					
4. POOH and layed down CIBP to 3690'.					
5. RIH with mud anchor, perforated sub, seating nipple, working barrel, tubing anchor catcher, and 05:08.552.770"					
production tubing to 3450'.					
6. RIH with 2 ½" x 2 ¼" x 4' plunger and 135 steel rods.					
20 13 12 MOLTE.					
				· PI	EL 51 1101 6 3
I hereby certify that the information a	bove is true and comple	ete to the be	st of my knowledge	and belief	
SIGNATURE Converge Cause TITLE Sr. Petroleum Engineer DATE 11/26/03					
Turno on maint warms D. C. C. L. L. C.					
(This space for State use)					
APPPROVED BY Law W. Wind OC FIELD REPRESENTATIVE II/STAFF MANAGER DEC 0 5 2000					
DATE					