

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised June 10, 2003OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36369
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caudill 7
8. Well Number 1
9. OGRID Number 147179
10. Pool name or Wildcat NE Lovington Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter P : 1310 feet from the South line and 500 feet from the East lineSection 7 Township 16S Range 37E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 3844'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/03/03 Spud well w/Patterson Drilling Rig #504 @11:30 a.m.

11/03/03 Run 10 jts 13-3/8" 48# H-40 csg, set @440', RD, RU cmt crew, cmt w/220 sx 12.4 PPG, 21. yield, tail w/220 sx 14.8 PPG, 1-34 yield, displace w/63 BFW, pump plug, circ 29 bbls cmt to surf, WOC RD cmt crew

11/04/03 WOC cut off csg, weld on head, test to 500#, NU BOPs & flow line, vunction test BOPs, close blind rams, test BOPs & csg 250#-1000#, MU bit & BHA, TIH to float collar @397', test DP rams 250-1000#, test annular 250#-1000#, drill wiper plug, float collar & cmt.

11/10/03 Run 101 jts 8-5/8 32# J-55 8RD STC csg, set @4417', RD, RU cmt crew, cmt w/965 sx 35:65 Poz + additives, tail w/200 sx C Neat, displace w/264 BFW, bump plug, circ 148 sx cmt to surface, RD, ND BOPs, set csg slips w/90,000#, make rough cut, NU BOPs, install "B" section, test to 1500#, test BOPs & valves 250#-5000#, test annular 250#-3500#, RU PU equip, MU PU BHA, RD PU equip, TIH w/DP SLM, tag cmt @4292'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Barbara J. Bale

TITLE Regulatory Analyst

DATE 11/24/03

Type or print name Barbara J. Bale

E-mail address: bbale@chkenergy.com Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY

Gayle W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

Conditions of approval, if any:

DEC 05 2003