Office State of New N	lexico Form C		
District I District I District I	tural Resources May 27	7, 2004	
Office District I 1625 N French Dr, Hobbs, NN 88240	WELL API NO.		
District II 1301 W Grand Ave., Artesia, NM PRESIDENTIAL CONSERVATIO District III 1220 South St. Fr	N DIVISION 30-025-33510	-1	
	ancis Dr. 5. Indicate Type of Lease STATE FEE	ed.	
1000 Rio Brazos Rd, Aztec, NM 87410 BSOCO Santa Fa NM	JIAIL 12 III		
District IV 1220 S St Francis Dr , Santa Fe, NM	o. State on & Gas Lease No.		
87505	ZS 7. Lease Name or Unit Agreement N	omo	
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR F		anne	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)			
PROPOSALS.)	8. Well Number 4		
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator	9. OGRID Number 6137		
Devon Energy Production Company, LP 3. Address of Operator	10. Pool name or Wildcat		
	(405) 552-8198 Wildcat Atoka		
4. Well Location			
	rth line and 1787 feet from theWest	line 🗸	
Section 19 Township 18S	Range 33E NMPM County Lea		
11. Elevation (Show whether D			
	2' GL		
Pit or Below-grade Tank Application ⊠ or Closure □			
Pit type_Drilling_Depth to Groundwater_100' or more Distance from near	rest fresh water well_1000' or more		
Distance from nearest surface water 1000 or more Pit Liner Thickness: 12 mil B	elow-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate	Nature of Notice, Report or Other Data		
•••			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	с П	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASIN	<u> </u>	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A	_	
PULL OR ALTER CASING	CASING/CEMENT JOB		
OTHER:	OTHER: Add Wolfcamp Pay	\boxtimes	
13. Describe proposed or completed operations. (Clearly state a	Il pertinent details, and give pertinent dates, including estima	ted date	
of starting any proposed work). SEE RULE 1103. For Mult	iple Completions: Attach wellbore diagram of proposed con	npletion	
or recompletion.			
	11/03/08 MIRU. POOH with rods, pump, and tubing. RD wellhead. RU and test BOP.		
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11/04/08 Swab well.	RU and test BOP.		
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