

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-34590

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Prarie Fire State

8. Well Number 1

9. OGRID Number

224400

10. Pool name or Wildcat

Osudo Morrow West (Gas) ☒

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒

2. Name of Operator

Edge Petroleum Operating Company

3. Address of Operator

1301 Travis, Suite 2000 Houston, TX 77002

4. Well Location

Unit Letter G: 1 1980 feet from the North line and 1650 feet from the East lineSection 2 Township 21S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3714" GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type

Depth to Groundwater

Distance from nearest fresh water well

Distance from nearest surface water

Pit Liner Thickness:

mil

Below-Grade Tank: Volume

bbls;

Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-5-09 RIH w/ 3 790 GR/JB. Stacked out & very sticky @13,321' (in upper perms). POOH, RU snubbing unit, prepare for scrapper run. Started compressor & left well to sales. SDFN

2-6-09 FCP-350 psi, on compression. MU/ PU 3 7/8" bit, SPS Razor Back Casing Cleanup Tool & BX nipple w/ blanking plug. Snubbed tbg in hole & stacked out w/ 8' in of jt 433. (est. bit @ 13,451'). LD 1 jt pulled & stood back 4 jts. SDFN

6-7-09 FCP-300 psi, on compression. POOH & stood back tbg, snubbed out last 10 stds. Tally shows tight spot @ 13,434'. RU wireline, RIH w/ 3/795" GR/JB. Stacked out @ 13,321' in top 1 ft of upper perms. POOH, RD wireline. SWI SDFN. Well on compression flowing to sales.

6-8-09 FCP-300 psi, on compression. RU snubbing unit, MU BHA -427 jts 2 3/8" 4.7# 8RD EUE P-110 tbg, X nipple, 1.875" seal bore, 1 jt 2 3/8" 4.7# 8RD EUE P-110 tbg, XN nipple, 1.875" seal bore, 1.791" No-Go, 1 jt 2 3/8" 4.7# 8RD EUE P-110 tbg, Ceramic Magnu, wireline re-entry guide. RIH & hang off in tbg hanger, RD snubbing unit, ND BOPE & frac valve, NU tree, clean up location & turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Angela Lightner

TITLE Consultant

DATE 2-9-2009

Type or print name Angela Lightner

E-mail address: angela@rkford.com

Telephone No. 432-682-0440

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APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

FEB 11 2009

Conditions of Approval (if any):