

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Alamogordo, NM 88310
District III
1000 Rio Grande Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
DEC 22 2008
HOBBS (II)

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38638
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <i>Injection</i>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter F: 1360 feet from the NORTH line and 1980 feet from the WEST line Section 36 Township 17-S Range 34-E NMPM County LEA		8. Well Number 456
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4003'		9. OGRID Number 4323
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-28-08: MIRU. TIH W/GA RING TO 4900. TIH W/CCL/GR/CBL 4904-1904. PERF 4767-74, 4778-82, 4740-48, 4755-64, 4712-20, 4722-32, 4684-91, 4695-4708, 4656-60, 4666-74.

07-29-08: ACIDIZE PERFS 4656-4782 W/8000 GALS 15% HCL. SET CIBP @ 4650. PERF 4628-34, 4612-16, 4604-06, 4596-4606. ACIDIZE PERFS 4596-4634 W/3500 GALS 15% HCL. 07-30-08: SET CIBP @ 4520. PERF 4468-74, 4458-60, 4454-56, 4437-40, 4408-12, 4400-4405, 4388-96, 4363-66. ACIDIZE PERFS 4363-4478 W/4500 GALS 15% HCL. 07-31-08: WELL ON VAC. PU TBG TO TAG @ 4518. TIH W/BIT TO 2492. 08-01-08: DRILL OUT CP PLUG @ 4520 & 4650. WASH OUT FRAC BALLS TO 4920. TIH W/TBG TO 2497. 08-04-08: SET PKR @ 4300. CHART & TEST TO 500# GOOD. RU SWAB. 08-05-08: SWAB. RIG DOWN.

09-15-08: CONVERSION TO INJECTION: MIRU. OPEN UP BACKSIDE. 325 PSI. 09-16-08: CHANGE OVER TOOL TO 2 3/8". 09-17-08: LATCH ONTO PKR. TEST TO 500 PSI. BACKSIDE DIDN'T HOLD. 09-18-09: TIH W/PKR & TBG. SET PKR 4302'. CIRC PKR FLUID. 09-19-08: CHART CSG TO 500 PSI FOR 30 MINUTES. GOOD. RIG DOWN. FINAL REPORT

11-08-08: ON 24 HR OPT. INJECTING 137 MCF CO2 @ 1743 PSI.

WFX-835

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

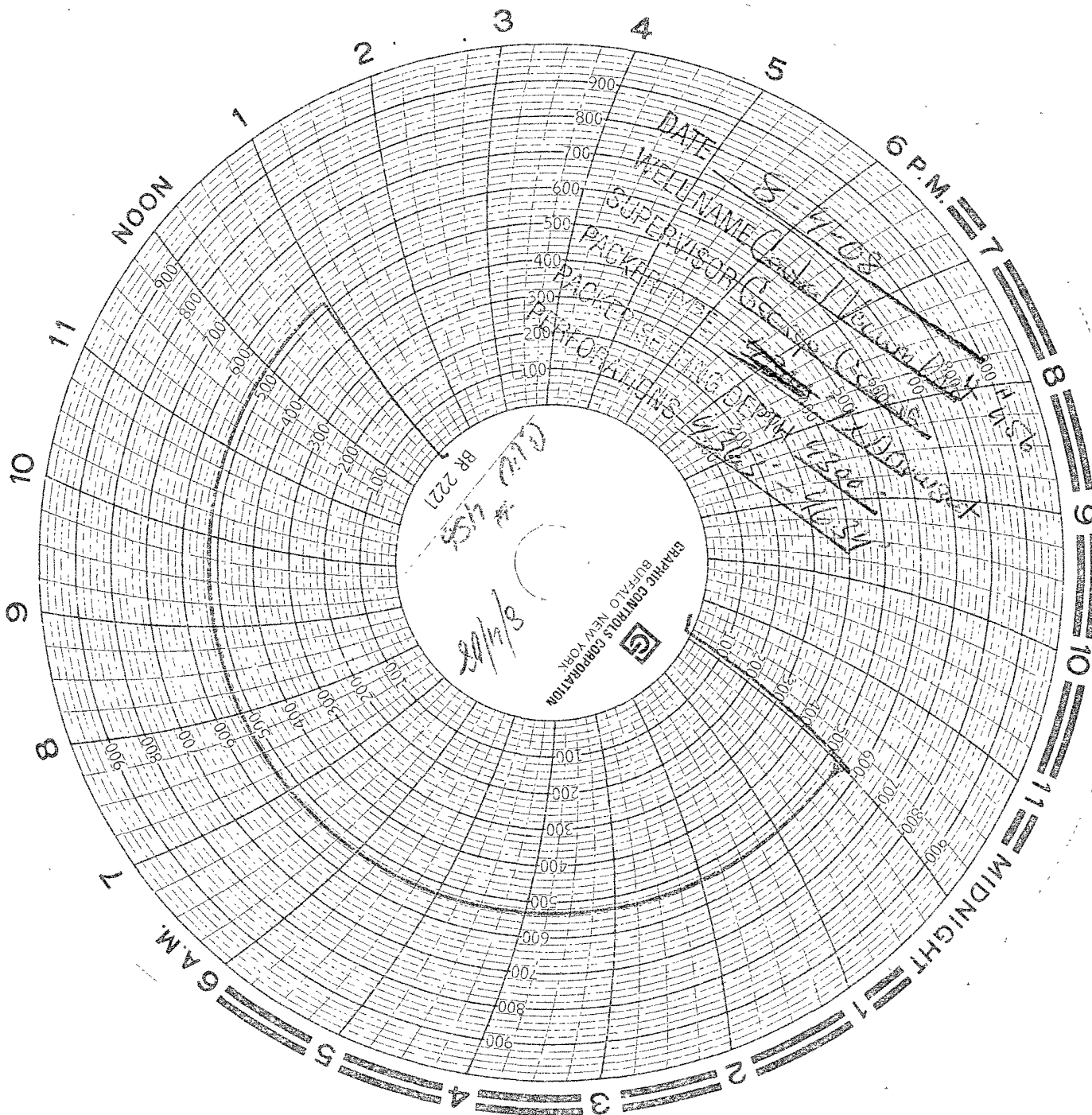
SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist DATE 11-24-2008

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

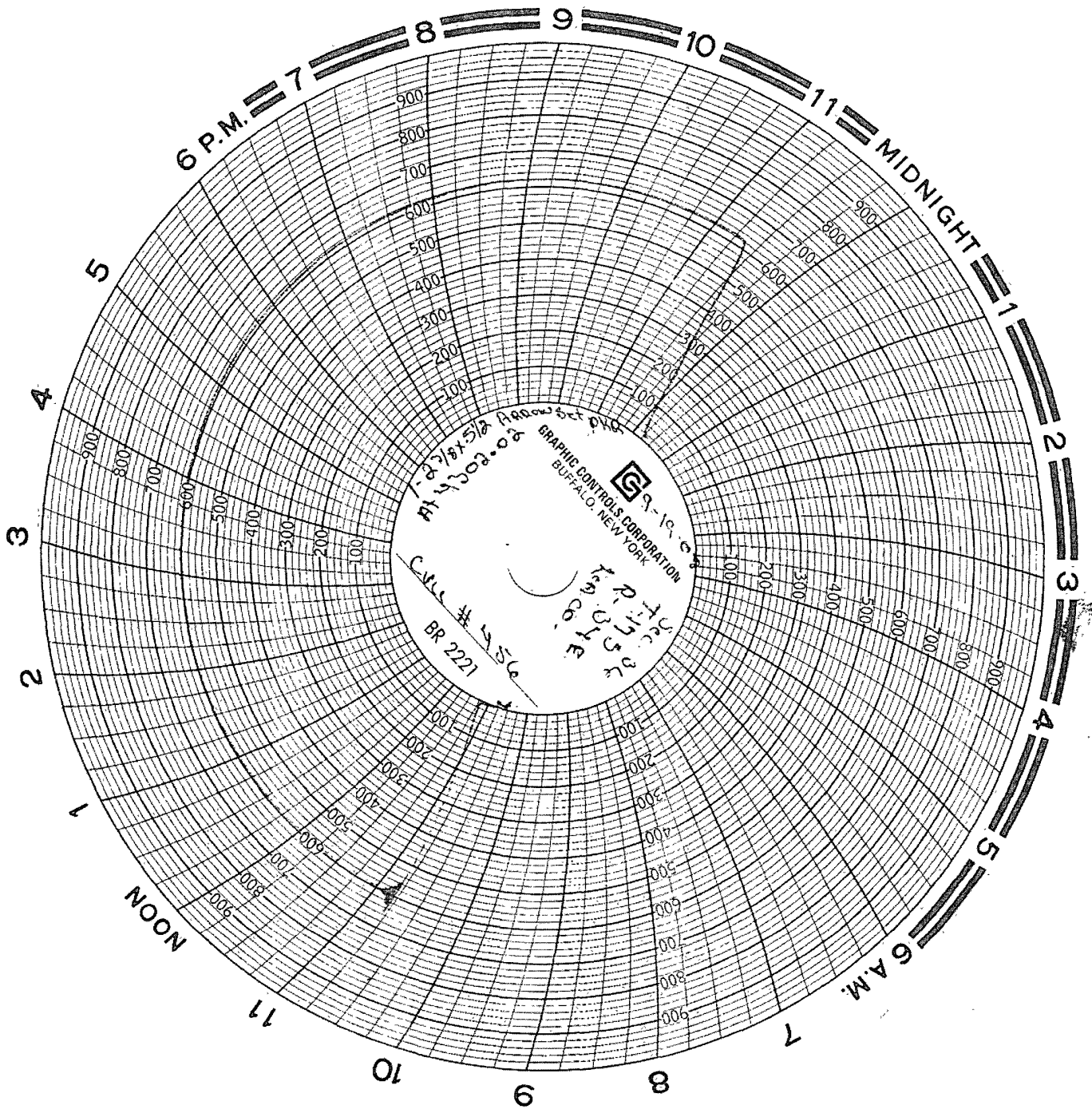
For State Use Only

APPROVED BY: *[Signature]* TITLE PETROLEUM ENGINEER DATE FEB 11 2009

Conditions of Approval (if any):



Central Vacuum Unit 11456
Section: 36
Township: 67S
Range: 34E
API: 30-025-35438



DATE 9/19/08
WELL NAME CVU #456
SUPERVISOR Bill H
PACKER TYPE Annular 1X 10K 5'12"
PACKER SETTING DEPTH 4302
PERFORATIONS 4363' - 4782'