

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">RECEIVED</div> State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">JAN 23 2009</div> <div style="font-size: 1.5em; font-weight: bold; margin-top: 10px;">HOBBS</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008					
1. WELL API NO. 30-025-39090 ✓																	
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓																	
3. State Oil & Gas Lease No. NA																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)						5. Lease Name or Unit Agreement Name Magnolia ✓											
						6. Well Number: 002 ✓											
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Apache Corporation ✓						9. OGRID 873 ✓											
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224						11. Pool name of Wildcat House; Bli / House; Tubb / House; Dri											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	D	11	20S	38E		330	North	880	West	Lea	✓						
BH:																	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3584'											
10/22/2008	10/31/2008	11/01/2008		12/02/2008													
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run											
7300'		7244'		No		DLL-MG, PhD, SGR, CSITT, BP											
22. Producing Interval(s), of this completion - Top, Bottom, Name 6048-6460' (Blinebry), 6616-6840' (Tubb), 7011-7091' (Drinkard)																	
23 CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24#		1599'		12-1/4"		750 sx / circ									
5-1/2"		17#		7300'		7-7/8"		1350 sx / TOC 146' CBL									
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET									
						2-7/8"	7132'										
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
Dri: 7011 - 7091' producing						DEPTH INTERVAL											
Tu: 6616 - 6840' producing						AMOUNT AND KIND MATERIAL USED											
Bli: 6048 - 6460' producing						7011 - 7091' 2Kgals 15%HCl, 40Kgals gel & 62K# 20/40 sd											
						6616 - 6840' 2Kgals 15%HCl, 40Kgals gel & 82K# 20/40 sd											
						6048 - 6460' 2Kgals 15%HCl, 39Kgals gel & 82K# 20/40 sd											
28 PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)											
12/02/2008		Rod Pump - Pumping				Producing											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio										
01/08/2009	24 hours			28	921	46	32,893										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)											
						36.8											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By							
Sold										Apache							
31. List Attachments Inclinometer Report, C-102's, C-103, C-104's (Logs mailed 11/06/08)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature		Printed Name		Title		Date											
Sophie Mackay		Sophie Mackay		Engineering Tech		01/20/2009											
E-mail Address sophie.mackay@apachecorp.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2911'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3137'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3716'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4298'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5610'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6037'	T. Gr. Wash	T. Dakota	
T. Tubb 6541'	T. Delaware Sand	T. Morrison	
T. Drinkard 6865'	T. Bone Springs	T. Todilto	
T. Abo 7130'	T. Rustler 1570'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2. from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology