District I
1625 N. French Dr., Hobbs, NM 88210
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87416 EB 1 1 2(1119)
Oil Conservation Division
1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

<u>District IV</u> 1220 S. St. Franci	s Dr., Sant	a Fe, N	BSO	CD^{-12}	20 South St Santa Fe, N		r.				AMENDED REPORT	
		QUEST	FOR AI	LLOWABI	LE AND A	UTHO	PRIZA	TION T	O TRAN	SPORT		
Operator na			·	² OGRID Number 162683								
Cimarex Er			³ Reason for Filing Code/ Effective Date									
Irving, TX 7			DHC – 12-05-07									
⁴ API Numbe 30 – 025-3			S Pool Name Gem; Strawn East V					⁶ Pool Code 96244				
⁷ Property Code ⁸ Property Name									,	9 Well Number		
290		Mes					002					
II. ¹⁰ Sur Ul or lot no.	rface L		Range	Lot.Idn	Feet from the	e North/Sout	h Line	Feet fr	om the	East/West line	e County	
NI.	20	195			1200	South		1980		West	Lea	
N 11 Bo	ttom H	ole Locatio			1200	3041			00	- WCSt	200	
UL or lot no.	Section		Range	Lot Idn	Feet from the	e North/Sou	th line	Feet fr	om the	East/West line	e County	
	13		14.0.0		15 0 400 0		1 16	C 120 E	S 4: D.4	17.6	120 Emination Data	
12 Lse Code	Produci	ng Method Code 14 Gas Connection			C-129 Pe	mit Number 16		C-129 Effective Da		ate 17 C-129 Expiration Date		
		F	12-0	05-07								
		Transport	ers ansporter		20	POD	21 O	/C		22 POD LII S	TR Location	
¹⁸ Transporter OGRID			ansporter and Addre			POD O				and Description		
217817		Cond	cophillip	os Co.			0			Same as above		
		_	01 E. 30 th				3			·		
36785		Farmington, NM 87402 Duke Energy Field Services, LP			LP	G			Same as above			
		3300 N. A St., Bldg. 7										
		Midland, TX 79705					X		···			
							A4.					
IV. Prod	luced V		D ULSTR	Location a	nd Description	<u></u>						
102		1	as above		•							
V. Well Comp 25 Spud Date					²⁷ TD	28 DD7	²⁸ PBTD		Perforation	ons 30 DHC, MC		
Spud Da	ate	²⁶ Ready Date			10	To:	PBID				,	
07-11-0		12-05-07		l l	13750′	13155'		12238′-122		2278' DHC-3946 34 Sacks Cement		
³¹ Hole Size 17½"				ng & Tubin 3%" J-55		³³ Depth Se 445'		21		490 sx, circ 210 sx		
· ·												
12¼"			95 	∕₃" NS-11	0	3525′				1050 sx, circ 275 sx		
8¾"		5½'		½" P-110	." P-110		13750′			2240 sx, TOC 8990'		
						12321′						
VI. Well			zami Data	37 -	Fest Date	38 Tos	t Lana	-th	39 The	Pressure	⁴⁰ Csg. Pressure	
35 Date New Oil 3		36 Gas Delivery Date			Test Date		38 Test Lengt					
	12-05-07 41 Choke Size				2-25-07		24 hrs ⁴⁴ Gas			AOF	40 46 Test Method	
" Choke S	Size	- (11		43 Water		Gas		AOF		rest Method	
wo		25			43	94					Р	
⁴⁷ I hereby cert complied with the best of my Signature:	and that t	he information	Oil Consern given abo	vation Divisove is true a	sion have been nd complete to	Approved by	: ,	OILC	CONSERVA	ATION DIVIS	ON	
		Title:										
Printed name:		PETROLEUM ENGINEER										
Title: Reg Analyst 1						Approval Date: FFB 1 1 2009						
E-mail Addres	s: <u>nkru</u>	eger@cim	arex.co	<u>m</u>								
Date: Febru	23											