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Form 3160-5 (August 2007)

# FEB 1 ODDEFARTMENT OF THE INTERIOR

HOBBSOCD

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No 1004-0137 Every July 31, 2010

Expires July 31, 2010

5 Lease Serial No NMLC-029406B

| INITIDE-027400D |                                   |  |  |  |  |  |  |  |
|-----------------|-----------------------------------|--|--|--|--|--|--|--|
|                 | If Indian, Allottee or Tribe Name |  |  |  |  |  |  |  |

|   |   | o drill or to re-enter a<br>APD) for such proposa  | an   | II ilidiali, Allottee oi   | THE Name   |                        |
|---|---|--|--|--|--|------------------------|
| SUBMIT  | 7   | 7 If Unit of CA/Agreement, Name and/or No  |  |  |  |                        |
| 1 Type of Well Oil Well Gas V   |   | 8 Well Name and No<br>Grace Mitchell B Federal #5  |  |  |  |                        |
| 2 Name of Operator  Mack Energy Corporation   |   |  |  | 9 API Well No<br>30-025-00470  |  |                        |
| 3a Address  | - CV 1  | 3b. Phone No (include area c   |  | Field and Pool or Ex   |  |                        |
| P.O. Box 960 Artesia, NM  | (575) 748-1288 Maljamar; Grayburg San Andres  |  | g San Andres                                       |  |  |                        |
| 4. Location of Well (Footage, Sec., T   | i)  | 1  | 11 Country or Parish, State                        |  |  |                        |
| 1980 FNL & 660 FEL, Sec. 5  | ·   | I  | Lea, NM  |  |  |                        |
| 12 CHEC   | CK THE APPROPRIATE BO   | OX(ES) TO INDICATE NATUR   | RE OF NOTICE,                                      | REPORT OR OTHER  | R DATA   |                        |
| TYPE OF SUBMISSION  | TYPE OF SUBMISSION TYPE OF AC   |  |  | ION  |  |                        |
| Notice of Intent  | Acidize   | Deepen   | Product  | on (Start/Resume)  | Water Shut-Off   |                        |
| Notice of Miche   | Alter Casing  | Fracture Treat   | Reclama  | ation  | Well Integrity   |                        |
| Subsequent Report   | Casing Repair   | New Construction   | Recomp   | lete   | Other  |                        |
|   | Change Plans .  | Plug and Abandon   | Temporar   | ily Abandon  |  |                        |
| Final Abandonment Notice  | Convert to Injection  | Plug Back  | Water D  | risposal   | <del></del>  |                        |
| 13 Describe Proposed or Completed C<br>the proposal is to deepen directi<br>Attach the Bond under which the v<br>following completion of the involve<br>testing has been completed. Final A<br>determined that the site is ready fo | onally or recomplete horiz<br>work will be performed or pi<br>wed operations. If the operati<br>Abandonment Notices must be | contally, give subsurface locations are rovide the Bond No on file with ion results in a multiple completi | nd measured and t<br>BLM/BIA Requion or recompleti | rue vertical depths of a<br>lired subsequent report<br>on in a new interval, a | all pertinent markers and zo<br>ts must be filed within 30<br>Form 3160-4 must be file | ones<br>days<br>d once |
| Notify BLM 24 hours prior to star<br>1) Set CIBP @ 3800' w/ a 35' cmt<br>2) Perf 4 1/2" csg at 2200' and cmt<br>3) Perf 4 1/2" csg at 1060' and cmt<br>4) Perf 4 1/2" csg at 100' and cmt<br>5) Install P & A Marker                | cap.<br>t 175' inside and 175' o<br>t 175' inside and 175' o  | outside csg w/ 25sx cmt froutside csg w/ 25sx cmt fro  | om 1060'-885                                       | ', WOC tag (7 5/8  |  | Salt)                  |
| Note: Circ. well with salt gel mud of gel per barrel after the bottom p   |   | 9.5# Brine with 25 pounds  | 5  | APF  | PROVED 5 2009 :  |                        |
| SFF   | ATTACHED FOR  | ₹  |  |  |  |                        |
| <del>-</del> ··· ·  | DITIONS OF AP   |  |  | JAN<br>SUPE  | IES A. AMOS<br>ERVISOR-EPS   |                        |
| 14 I hereby certify that the foregoing is   | true and correct. Name (Print   | ed/Typed)  |  |  |  |                        |

Jerry W. Sherrell

Title Production Clerk

Date 1/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DISTRICT 1 SUPERVISOR

Conditions of approval, if any, are attached 'Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for my person knowingly and willfully to make to any department or agency of the United States any false.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

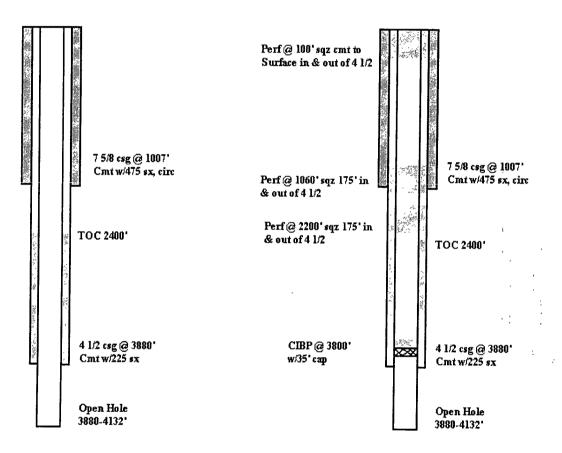
(Instructions on page 2)

### **Mack Energy Corporation**

Grace Mitchell B Federal #5 30-025-00470 Sec. 5 T17S R32E

Before

After



TD 4132'

TD 41321

HOLEST CHANGE OF GRANTS

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.