

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources  
**RECEIVED**  
FEB 11 2009  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**HOBBSOCD**

Form C-103  
May 27, 2004

WELL API NO. 30-025-05498	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit	
8. Well Number 231	
9. OGRID Number 157984	
10. Pool name or Wildcat Hobbs; Grayburg - San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW (currently SI) <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Limited Partnership	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location Unit Letter <u>K</u> ; <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3670' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPLETION   
OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: Return to Injection

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens

TITLE Regulatory Compliance Analyst DATE 2/9/09

Type or print name Mark Stephens

E-mail address: Mark\_Stephens@oxy.com

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature]

TITLE DISTRICT 1 SUPERVISOR

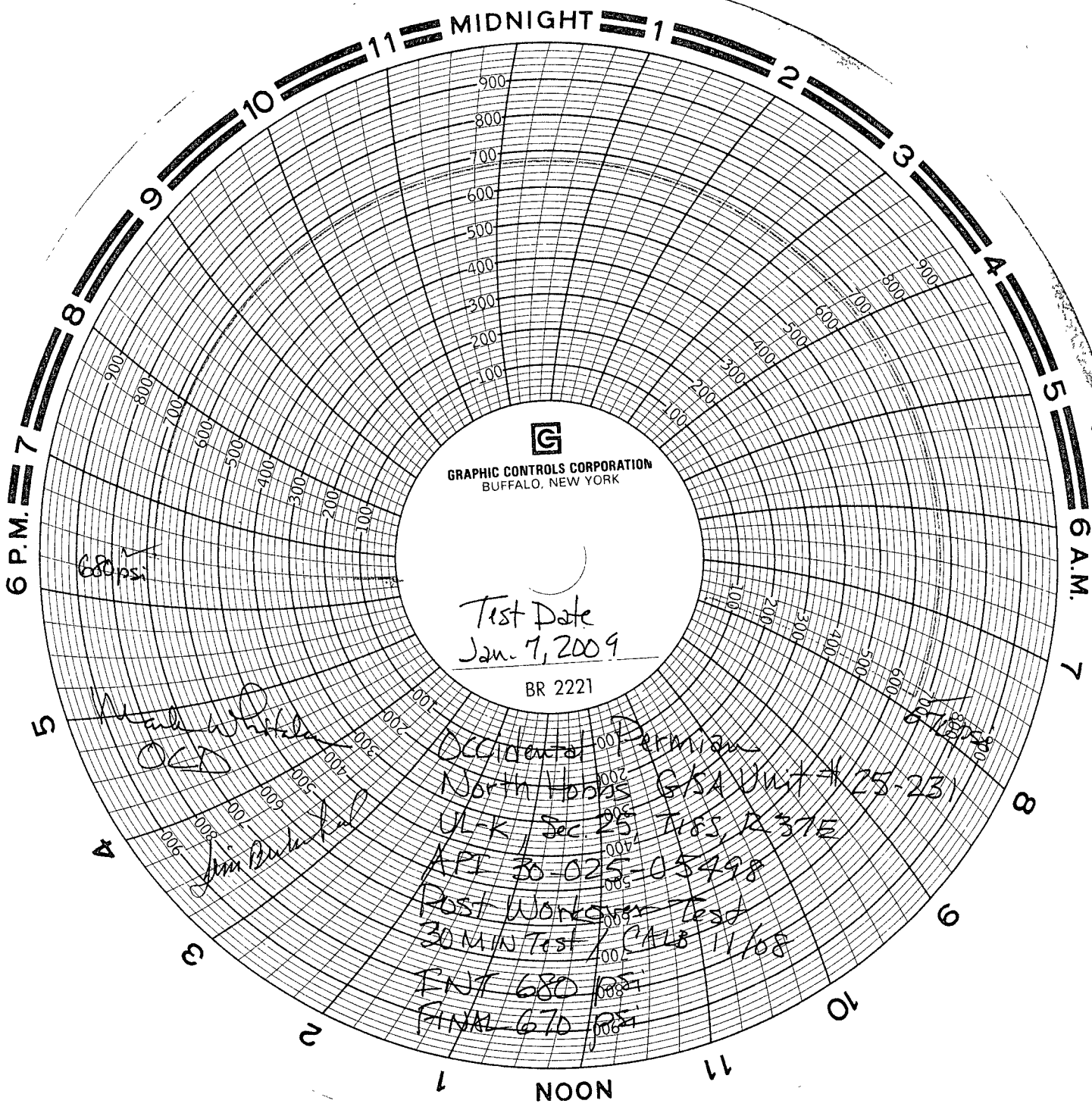
DATE FEB 12 2009

Conditions of Approval, if any:

12/5/08 - 1/7/09:

MI x RU. ND WH x NU BOP. Tag CIBP at 4040'. Drill on CIBP x push to 4175'. Drill out CIBP x junk in hole x circulate clean. Drill out formation to new TD of 4350'. Run 12 jts. (497') 4-1/2", 11.6#, J-55, FJ liner (top of liner at 3853'). Cement liner with 34 bbls Premium Plus. Tag cement at 3852'. Drill out cement to 4348' x circulate clean. RU WL x log well from 4348' - 3000'. Set 5-1/2" cement retainer at 3801' x squeeze 22 bbls cement behind liner. Tag cement at 3798' x drill out cement x retainer to 3853'. RU WL x run CBL from 4350' to 3853'. Perf liner at 4328' - 4348'. Run straddle packer assembly with 18' spacing x acidize perfs with 630 gal. 15% NEFE HCL. Run 4-1/2" Arrowset 1-X packer on 129 jts. 2-3/8" duoline injection tubing (packer set at 4261' - 4267'). Circulate well with 110 bbls 10# brine packer fluid. Pressure test casing to 680 psi x 30 min. (held). Test was witnessed by the NMOCD (Mark Whitaker). ND BOP x NU WH. RD x MO x clean location.

NOTE: Injection has not yet commenced - the well is pending additional surface work and tie-in to automation. A C-103 will be filed to advise the date the well is put on injection.



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Test Date  
Jan. 7, 2009

BR 2221

680psi

*Mark White*

*OOD*

*Jim Burke*

Occidental Petroleum  
North Hobbs GSA Unit # 25-231  
UL-K, Sec 25 T185, A37E  
API 30-025-05498  
Post Workover Test  
30 MIN Test / CALB 11/08  
ENT 680 psi  
FINAL 670 psi

*670psi*