

Submit 3 Copies To Appropriate District Office
District I 1625 N. French Dr., Hobbs, NM 87240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED

FEB 10 2009

HOBBS

WELL API NO. 30-025-34843
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit ☒
8. Well Number #330 ☒
9. OGRID Number 005380 ☒
10. Pool name or Wildcat Arrowhead: Greyburg 3040 ☒
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>M</u> : <u>1281</u> feet from the <u>South</u> line and <u>1310</u> feet from the <u>West</u> line Section <u>36</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Temporarily Abandon Well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/28/09 ND WH. NU BOP. MIRU SOS Spooler. POOH & LD SOS. ESP. PU & RIH w. 7" CIBP on 116 jts of 2-7/8" prod tbg. Set CIBP @ 3653'. Circ TCA w/154 bbls of R-2264 Champion pkr fluid. RD pmp trk. SWI & SDON.

1/29/09 SICIP "o" SITP - 20 psig. RU pmp trk. Tst TCA to 500 psig w/no loss. POOH & LD 116 jts of 2-7/8" prod tbg. Top of TCA w/10 bbls of R-2264 Champion pkr fluid. RDMO PU.

1/31/09 RU pmp trk. Performed MIT test (chart attached). Held ok. RD pmp trk. Well is TA'd. XTO would like to request permission to temporarily abandon well.

Spud Date:

Rig Release Date:

This Approval of Temporary Abandonment Expires 2-11-2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 2/9/09
sherry_pack@xtoenergy.com
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com PHONE 432.620.6709

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE FEB 12 2009

Conditions of Approval (if any):

AGU #330

WELLBORE DIAGRAM

WELL DATA SHEET

HISTORY

FIELD. Arrowhead

WELL NAME: AGU No. 330

FORMATION: Grayburg

LOC 1281' FSL & 1310' FWL
TOWNSHIP: 21-S
RANGE 36-E

SEC 36
COUNTY: Lea
STATE NM

GL 3532'
KB: 3538'
DF 3537'

CURRENT STATUS TA'D
API NO: 30-025-34843
SPUD 2/7/2000
Rig Risd 2/18/00

DATE COMPLETED: 5-10-2000

INITIAL PRODUCTION: 12 BOPD / 763 BWPD / 7 MCFPD

INITIAL FORMATION: GRAYBURG FROM: 3648' TO: 3834'

COMPLETION DATA

4-19-2000 - TST CSG, RIH W/TBG, TAG FC @ 3808'. DO FC & FELL FREE, 35' VOID UNDER FC. DO TO 3852'. PICKLE TBG W/500 GALS,, SPOT 500 GALS 15% NEFE HCL ACD ON BOTTOM. SET CIRC @ 3845', W/75 SXS CL 'C', SQZ 56 SX IN FORM. PERF: W/4" CSG GUN, 3761'-22', 3728'-36', 3754'-58', 3764'-68', 3794'-98', 3824'-28'. RAN TRACER SURVEY. DMP 15 SX 20/40 SD DWN TBG & SPOT TO EOT. TAG SD @ 3814'. CK F/COMM., CSG ON STRONG VAC. SET CIRC @ 3627', TST, SQZ PERFS (3716'-98') W/150 SXS CL 'C', SQZ'F 112 SXS IN FORM. TIH, TAG CMT @ 3622'. DO FROM 3628' TO 3812', WSH SD FROM 3812' - 3845'. RE-PERF, 3718'-22, 3730'-34', 3755'-58', 3764'-66', 3794'-98', W/3 JHPF, 120 DEG PH. ACDZ W/850 GALS 15% NEFE HCL, RIH W/TBG. & TOTP.

WORKOVER HISTORY

03/28/05: POH W/RODS, PMP & TBG. PMP HAD BROKEN TV CAGE. RIH 2 7/8" TBG, PMP & RODS.

12/13/06: PERF 3703-06, 3716-22, AND 3731-35. STIMULATE W/5000 GALS OF 20% NEFE ACID & 1250 GALS OF GELLED BRINE W/1 PPG OF GRS. WELL SWABBED 259 BW.

02-13-08: CONVT TO SUB PMP. POOH RODS (LD) & TBG. RIH W/SD-1200 SUB PMP, PI @ 3618'. RWTP.

07-02-08: EQUIP IS MAXED OUT

01-27-09: TA WELL. POOH & LD SD-1200 ESP. RIH W/7" CIBP SET @ 3653'. PERFORMED MIT TST FOR NMOC (NOT WITNESSED BY NMOC). WELL IS TA'D.

ADDITIONAL DATA:

T/RUSTLER @ 1183'

T/SALADO @ 1272'

T/TANSIL @ 2512'

T/YATES @ 2718'

T/7RIVERS@ 2910'

T/QUEEN @ 3364'

T/PENROSE @ 3469'

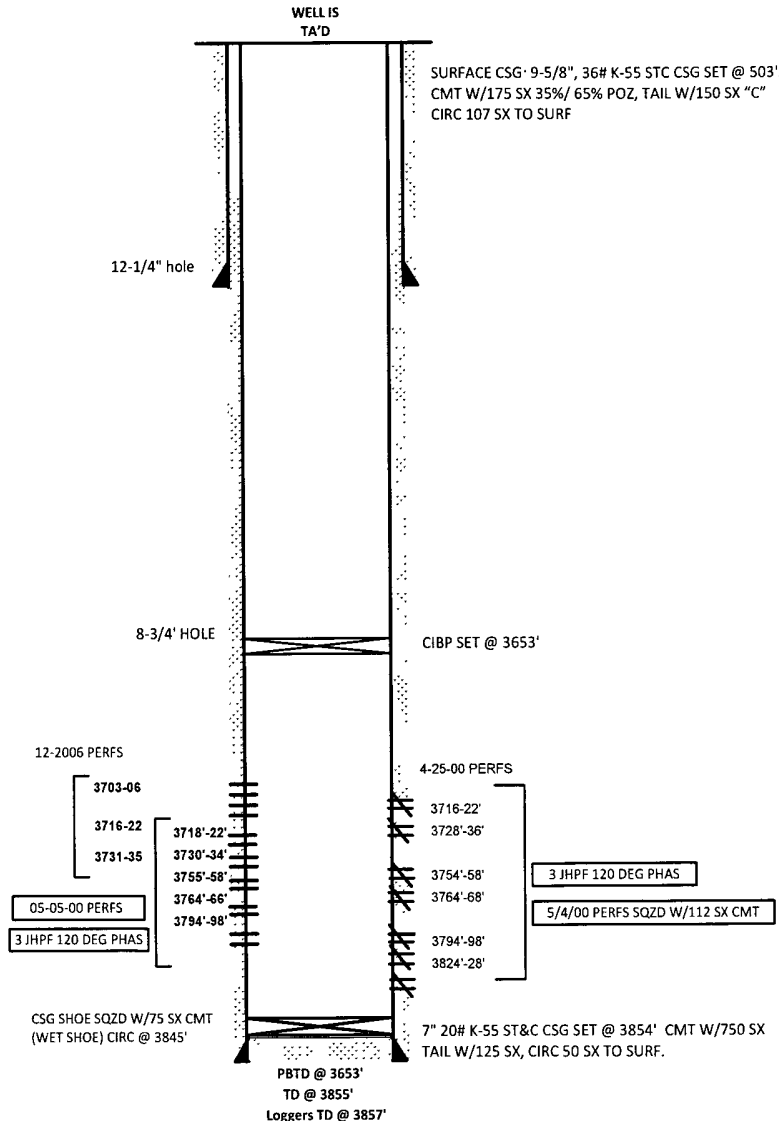
T/GRAYBURG ZONE 1 @ 3648'

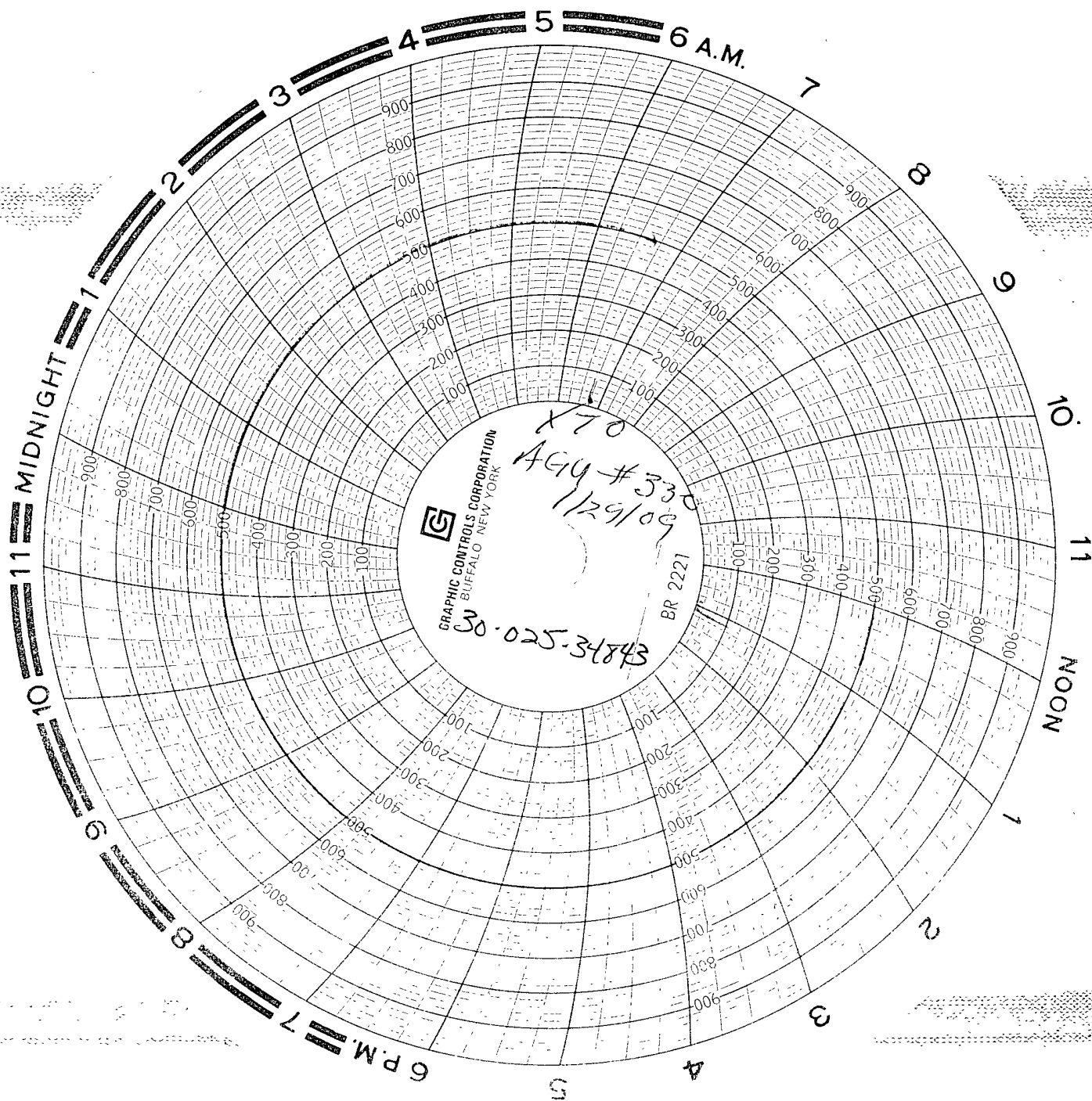
T/GRAYBURG ZONE 2 @ 3686'

T/GRAYBURG ZONE 3 @ 3744'

T/GRAYBURG ZONE 4 @ 3786'

T/GRAYBURG ZONE 5 @ 3834'





Approx Machen
Wbs Truckers
1/29/09

Calibrated
1/20/09

REC/MIDLAND
FEB 02 7:00