

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Minerals and Natural Resources <b>REVISÉ</b> FEB 10 2009 Oil Conservation Division 1220 South St. Francis Dr. Hobbs, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. /		30-025-38513	
		5. Indicate Type of Lease		STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			Harvard 6 Fee		
2. Name of Operator			8. Well No.		
Cimarex Energy Co. (215099)			002		
3. Address of Operator			9. Pool name or Wildcat		
PO Box 140907; Irving, TX 75014-0907			Denton Wolfcamp East 2172907		
4. Well Location					
SHL: Unit Letter D : 420 Feet From The North Line and 430 Feet From The West Line BHL: Unit Letter E : 2295 Feet From The North Line and 439440 Feet From The West Line Section 6 Township 15S Range 38E NMPM County Lea					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
10-16-07	12-20-07	1-11-08	3792' GR		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
TVD 9375'	TVD 9375'			Rotary	
MTD 11123'	MTD 11123'				
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
Wolfcamp 9359'-9825'				Yes	
21. Type Electric and Other Logs Run				22. Was Well Cored	
BCS/SGR,HRLA,TDLD, HNGR, GR, CBL				No	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13%	48	632'	17½	510 sx, circ 63 bbls	
8%	32	4572'	11"	1160 sx, circ 126 sx	
5½	17	9821'	7%	915 sx, TOC 2622'	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
2-7/8"	9035'	11100'	0		2½"
			DEPTH SET		
			8958'		
			PACKER SET		
			8825'		
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
No perfs, PEAK Iso-Pak assembly used			DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 10643'-11100'      22988 gals 15% HCL, flush w/4015 gals Slickwater, drop 1.75" ball. 10406'-10643'      15232 gals 15% HCL, flush w/4005 gals Slickwater, drop 2" ball. 9880'-10406'      25062 gals 15% HCL, flush w/4063 gals Slickwater, drop 2.25" ball. 9512'-9880'      25340 gals 15% HCL, flush w/8899 gals slickwater, drop.		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1-12-08		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
1-30-08	24	Open		20	10
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
200	35				28
					Gas - Oil Ratio
					500
29. Disposition of Gas (Sold, used for fuel, vented, etc)					Test Witnessed By
Flare testing while waiting for pipeline, first sales 5-15-2008					
30. List Attachments					
C-102					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Signature		Printed Name		Title	
Natalie Krueger		Natalie Krueger		Reg Analyst	
Date		Date			
February 5, 2009					
E-mail Address: nkrueger@cimarex.com					