

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

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HOBBSOCD**CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-12431

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement

Name SOUTH JUSTIS UNIT

8. Well Number 4-25

9. OGRID Number 240974

10. Pool name or Wildcat

JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter L: 2310 feet from the SOUTH line and 330 feet from the EAST line.Section 30 Township T25S Range R38E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3073' RDB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness:

mil

Below-Grade Tank: Volume _____

bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Frac Stimulate & Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/4/08-12/31/08 MIRU Viva well service Install BOP Run wireline gauge ring Attempt to cleanout fill w/ bailer. Attempt to cleanout fill w/ reverse unit, 6 1/4" bit, drill collars and work string Cleanout fill w/ foam air unit to 5880' Run 40-arm casing inspection log and GR/CBL log Perforate addl holes at 5068'-5081'-5296'-5310'-5385' w/ 2 SPF, total 10 holes. RIH w/ bit and csg scraper RIH w/packer and RBP Swab test csg. Pressure test csg. Pump into holes in casing from 3148' to 4764' at 3 BPM and 200# w/ circulation out intermediate casing. Set RBP w/ 4 sacks sand on RBP at 4733'. Rig up O-Tex cementers Pump 350 sx Class C w/ 1% CaCL from 4733' to 2500'. POH. RIH w/ 6 1/8 bit and drill collars and DO cmt. RIH w/ packer. Pressure test casing Pump into casing at 1/4 BPM at 500#. Swab 2 hrs. Reset RBP at 4250' w/ 4 sacks sand. RIH w/packer and set at 4026'. Pump down tubing at 1 BPM at 1100# with communication out 7" casing annulus and 9 5/8" intermediate casing. POH pkr RIH w/ 7" cement retainer and set at 3202'. Pump down tubing. Communicated to casing. Retainer set too deep. RIH w/shoe and drill collars and cut over cement retainer. Attempt to fish retainer multiple times. POH retainer. RIH w/ 7" CIBP and set at 4254'. Set packer at 3119'. Rig up O-TEX cementers and pump 300 sx 35/65 POZ/Class C cmt and tail w/ 100 sx Class C w/ 1% CaCl. Did not circulate cement out intermediate casing. RIH w/ bit and drill collars Drill out retainer and cement Test casing to 300#. Drill out CIBP at 4254'. RIH w/RBP and packer. Set RBP at 4800'. Test csg to 1000#. Pull packer to 4250'. Swab to test fluid entry RIH w/ 7" packer and 3 1/2" frac string tubing testing. Set packer at 4795'. Load casing. Rig up Frac Tech. Frac Blinberry-Tubb-Drinkard Perfs 5068'-5837' w/ 25# X-Linked gel w/ 185,900# 20/40 Brown Sand (155,560# 20/40 Brown sand and 30,340# of 4# 20/40 Resin coated sand tail) in 1#, 2#, 3#, and 4# stages at 37 5 BPM and 2929# ISIP 1000#. Load to recover 2047 BBL. Shut in 4 hours. Open on 16/64" choke. Flow back 248 BBL in attempt to get well cleaned out before Christmas Holidays. SITP 500#. Open on 16/64" choke. Flow back 165 BBL. Shut down for Christmas Holidays. Well on Vacuum. Release packer. POH laying down pkr and 3 1/2" Frac string. RIH and CO frac sand w/ hydrostatic bailer to PBTD at 5850'. RIH w/ tubing, rod pump and FG rodstring. RD and release pulling unit. Put well on production 12/31/08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent WilliamsTITLE: Petroleum EngineerDATE: 1/12/09Type or print name Kent Williams

E-mail address: _____

Telephone No. (432) 689-5200**For State Use Only**

APPROVED

BY: [Signature]TITLE PETROLEUM ENGINEER

DATE

FEB 13 2009

Conditions of Approval (if any): _____