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District I 1625 N French Dr , Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210

State of New Mexico JAN 20 7 Energy Minerals and Natural Resources

Department

District III 1000 Rio Brazos Road, Aztec, NM 874 HOBBSOCD Oil Conservation Division District IV 1220 S St Francis Dr , Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Fasken Oil and Ranch, Ltd. OGRID#: 151416
Address: 303 W. Wall St., Ste. 1800, Midland, TX 79701
Facility or well name: Ling Federal No. 2
API Number: 30-025-30336 OCD Permit Number: P[-00408]
U/L or Qtr/Qtr L Section 31 Township 19S Range 34E County: Lea
API Number: 30-025-30336 U/L or Qtr/Qtr L Section 31 Township 19S Range 34E County: Lea Center of Proposed Design: Latitude Longitude NAD: 1927 1983
Surface Owner: X Federal State Tribal Trust or Indian Allotment
2. Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A
X Above Ground Steel Tanks or ☐ Haul-off Bins
3.
Signs: Subsection C of 19.15.17.11 NMAC
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
Signed in compliance with 19.15.3.103 NMAC
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☐ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number: NM-01-0006
Disposal Facility Name: Disposal Facility Permit Number:
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
6. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Kim Tyson Title: Regulatory Analyst
Signature: Kim Lysson Date: 1-16-09
e-mail address: kimt@forl.com Telephone: 432-687-1777

OCD Approval: Permit Application (including closure plan) Closure P		
OCD Representative Signature:		Approval Date: FEB 13 2009
Title: DISTRICT 1 SUPERVISOR	OCD Permit Number:_	P1-00908
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of a section of the form until an approved closure plan has been obtained and the closure plan prior at the closure plan has been obtained and the closure plan has been obtained and the closure plan prior at the closure plan has been obtained and the c	to implementing any closur the completion of the closur losure activities have been o	re activities. Please do not complete this
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drift two facilities were utilized.		
Disposal Facility Name:		
Disposal Facility Name:	Disposal Facility Permit	Number:
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	r in areas that will not be use	ed for future service and operations?
Required for impacted areas which will not be used for future service and operat Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirer		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

Fasken Oil and Ranch, Ltd. Ling Federal No. 2 1980' FSL & 660' FWL Sec. 31, T19S, R34E Lea County, NM

RE: Form C-144 CLEZ Attachment

Design Plan: We propose to use one 250 bbl skid mounted open top pit, and two 500 bbl skid mounted frac. tanks placed on location.

Operating and Maintenance Plan: Pit levels will be monitored daily for proper fluid levels during operations. A daily log will be kept indicating the fluid level in the pit. Any abnormal drop in fluid levels will be reported to the NMOCD district office. Pits and tanks will be emptied within 48 hours of the end of operations.

Closure Plan: After de-watering, pit and tank contents will be hauled to an OCD approved facility. At the current time the CRI disposal facility at Halfway Bar will be utilized for disposal. The permit number for the CRI facility is Permit Number 6. See the attachment.

Permit is Companyatames 19 GANDY MARI EX INC.		Elifenive Sounty And Extensive Apacility/Name		Marie Marie Marie Control of the Con	
28	OLD LOCO OIL CO			GANDY MARLEY LANDFARM	-4-11 S-31 F
43	Loco Hills Landfarm LLC	07/02/198		OLD LOCO TREATING PLANT	
4		11/08/2004		Loco Hills Landfarm	-19-17 S-31 E
36	LOCO HILLS WATER DISPOSAL	10/30/1981		LOCO HILLS WATER DISPOSAL	m-32-16 S-30 E
24	OK HOT OIL SERVICE INC CHAPARRAL SWD	08/16/2000	Eddy	. OK HOT OIL SERVICES INC	M-16-17 S-30 E
35		01/31/1995	1	CHAPARRAL TREATING PLANT	O-14-17 S-28 E
12	LEA LAND INC	01/05/2000		LEA LAND LANDFILL	B-17-23 S-37 E
13	C&C LANDFARM INC	11/16/1992	Lea	C&C LANDFARM	-32-20 S-32 E
	ENVIRONMENTAL PLUS INC	02/15/1993	Lea	ENVIRONMENTAL PLUS LANDFARM	B-3-20 S-37 E
15	GOO YEA LANDFARM INC	11/16/1992	Lea	GOO YEA LANDFARM	-14-22 S-37 E
23	J&L LANDFARM INC	05/10/1998	Lea	J&L LANDFARM	-14-11 S-38 E
25	GANDY CORP	06/27/1973		**************************************	-9-20 S-38 E
26	JENEX OPERATING CO	09/21/1983	Lea	Gandy Corp. Treating Plant	-11-10 S-35 E
30	ARTESIA AERATION LLC	06/29/1999		JENEX TREATING PLANT	D-14-20 S-38 E
	SOUTH MONUMENT SURFACE	-	LCa	ARTESIA AERATION LANDFARM	-7-17 S-32 E
32	WASTE FACILITY LLC	10/04/1999	Lea	SOUTH MONUMENT LANDFARM	
33	DOOM LANDFARM	04/03/2000	Lea	DOOM LANDFARM	A-25-36 S-20 E
34	DD LANDFARM INC	04/12/2000			g-5-25 S-37 E
21	RHINO OILFIELD DISPOSAL INC	11/17/1997		DD LANDFARM	-31-21 S-38 E
44	COMMERCIAL EXCHANGE, INC.	11/01/2004		RHINO OILFIELD LANDFARM	-34-20 S-38 E
39	PITCHFORK LANDFARM LLC	10/30/2002		Blackwater Oil Reclamation Facility	d-1-25 S-37 E
6	CONTROLLED RECOVERY INC	04/27/1990		PITCHFORK LANDFARM	A-5-24 S-34 E
42	COMMERCIAL EXCHANGE, INC.			CONTROLLED RECOVERY	-27-20 S-32 E
38	SAUNDERS LANDFARM LLC	07/22/2004		Blackwater Landfarm	f-1-25 S-37 E
41	LAZY ACE LANDFARM LLC	10/28/2002		SAUNDERS LANDFARM	M-7-14 S-34 E
3	SUNDANCE SERVICES, INC.	03/09/2004 [LAZY ACE LANDFARM	M-22-20 S-34 E
37	COMMERCIAL EXCHANGE, INC.	08/30/1977		SUNDANCE PARABO	m-29-21 S-38 E
8	T-N-T ENVIRONMENTAL INC	03/31/2003 L		COMMERCIAL SURFACE WM FACILITY	
11		01/19/1987 F		TNT EVAP POND/LANDFARM	A-1-20 S-36 E
9	ENVIROTECH INC	07/07/1992		ENVIROTECH LANDFARM #2	-8-25 N-3 W
10	KEY FOUR CORNERS INC	04/02/1991 5	San Juan	KEY EVAP POND and Landfarm	-6-26 N-10 W
	JFJ LANDFARM LLC	07/22/2002 8	San Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	E-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1987	an luan	BASIN DISPOSAL EVAP. POND	j-2-29 N-12 W