

RECEIVED

FEB 10 2009

HOBOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-29514
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	J.A. Akins
8. Well Number	12
9. OGRID Number	147179
10. Pool name or Wildcat	Hardy; Tubb-Drinkard/ Code # 29760
Oil Center Blinberry (47960)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3553' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496	
4. Well Location Unit Letter <u>P</u> : 660' feet from the <u>South</u> line and 330' feet from the <u>East</u> line Section <u>3</u> Township <u>21 S</u> Range <u>36 E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Temp. Abandon Well & Run MIT ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Chesapeake Operating, Inc. respectfully request to TA this well for a period of 5 years or the maximum period of time allowed. Please find the following information:

Current well-bore information and procedure to TA.
 Current Wellbore Schematic
 NMOCD's (CLEZ) pit form

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Sr. Regulatory Compl. Spec. DATE 02/02/2009

Type or print name Linda Good E-mail address: linda.good@chk.com PHONE: (405)935-4725

For State Use Only

APPROVED BY: Tony M. Hill TITLE DISTRICT 1 SUPERVISOR DATE FEB 13 2009

Conditions of Approval (if any):

Conditions of Approval: Notify OCD district office
24 hours prior to running the TA pressure test.



J A Akens-12-3
Run MIT
Lea, NM

Current Wellbore Information

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	13 3/8	48#	H-40	407'	Surface
Intermediate	8 5/8	24#	K-55	2,700'	Surface
Production	5 1/2	15.5# & 14#	K-55	7,000'	1,200'

Tubing	OD	Depth Set
Production	2 7/8"	6,880'
TAC	2 7/8"	6,414'
Seat Nipple	2 7/8"	6,844'
Perf Sub	2 7/8"	6,848'
Ball Plug	2 7/8"	10,175'

Rods	OD	Depth Set
Polished Rod	1 1/4"	27'
4 Rod Subs	3/4"	47'
Sucker Rod	3/4"	6,822'
Rod Sub	3/4"	6,824'
Rod Pump	1 1/4"	6,844'

Perfs	Top Perf	Bottom Perf	Status	SPF
Glorieta	5,204	5,282	Producing	2
Glorieta	5,322	5,330	Producing	2
Blaineby	5,828	5,866	Producing	2
Tubb	6,554	6,654	Producing	1
Drinkard	6,684	6,734	Producing	2
Drinkard	6,740	6,782	Producing	1
Drinkard	6,786	6,830	Producing	1
Drinkard	6,864	6,880	Producing	2

GL: 3,553' KB: 14' KB Height: 3,567'

Procedure

1. Notify NMOCD 24 hours prior to running MIT
2. Test anchors
3. MIRU pulling unit. POH w/ rods and pump. NDWH NUBOP.
4. POH w/ tubing.
5. RIH w/ bit and scraper to @ 5,200'. TOH.
6. MIRU wireline. RIH w/ 5 1/2" CIBP and set @ +/-5,150'. RIH and dump bail 3 sx cement on top of CIBP. Tag plug to verify.
7. Run MIT per NMOCD recommendations.
8. RDMO.

Contacts

Workover Foreman

Lynard Barrera

Office: 575-391-1462

Cell: 575-631-4942

Production Foreman

Ralph Skinner

Office: 575-391-1462

Cell: 575-441-4921

Production Engineer

Doug Rubick

Office: 405-879-3178

Cell: 405-208-3185



Permian North - Current Wellbore Schematic

J A AKENS 12-3

Field: OIL CENTER - BLINEBRY
County: LEA
State: NEW MEXICO
Elevation: GL 3,553.00 KB 3,567.00
KB Height: 14.00

Location: SEC 3, 21S-36E, 660 FSL & 330 FEL

Spud Date: 12/3/1985
Initial Compl. Date:
API #: 3002529514
CHK Property #: 890340
1st Prod Date: 1/9/1986
PBTD: Original Hole - 6945.0
TD: 7,000.0

