

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

FEB 06 2009

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-08051	✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>	Fed ✓
6. State Oil & Gas Lease No.		
7. Lease Name or Unit Agreement Name	MCA Unit	✓
8. Well Number	331	✓
9. OGRID Number	217817	✓
10. Pool name or Wildcat	Maljamar; Grayburg-San Andres	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3978' DF	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Inject2. Name of Operator ConocoPhillips Company3. Address of Operator 3300 N. "A" Street, Bldg. 6
Midland, TX 79705

4. Well Location

Unit Letter D : 660 feet from the North line and 660 460 feet from the West line
Section 20 Township 17S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Add perforations to existing injection interval ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ref. existing permit #WFX-393, under Provision of Order No. R-2403

ConocoPhillips company respectfully requests expanding the existing permitted injection interval to include the Lower San Andres @ 4004-4230'. The additional injection capacity is required in order to accommodate the additional water production associated with the present development drilling program.

A schematic diagram depicting the wellbore before and after the proposed work is attached.

Spud Date:

Rig Release Date:

DENIED

Bottom of
Approved Inj.
@ 3706'
2-16-09
LWT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory SpecialistDATE 02/02/2009Type or print name Celeste G. DaleE-mail address: celeste.g.dale@conocophillips.com PHONE: (432)688-6884

For State Use Only

APPROVED BY:

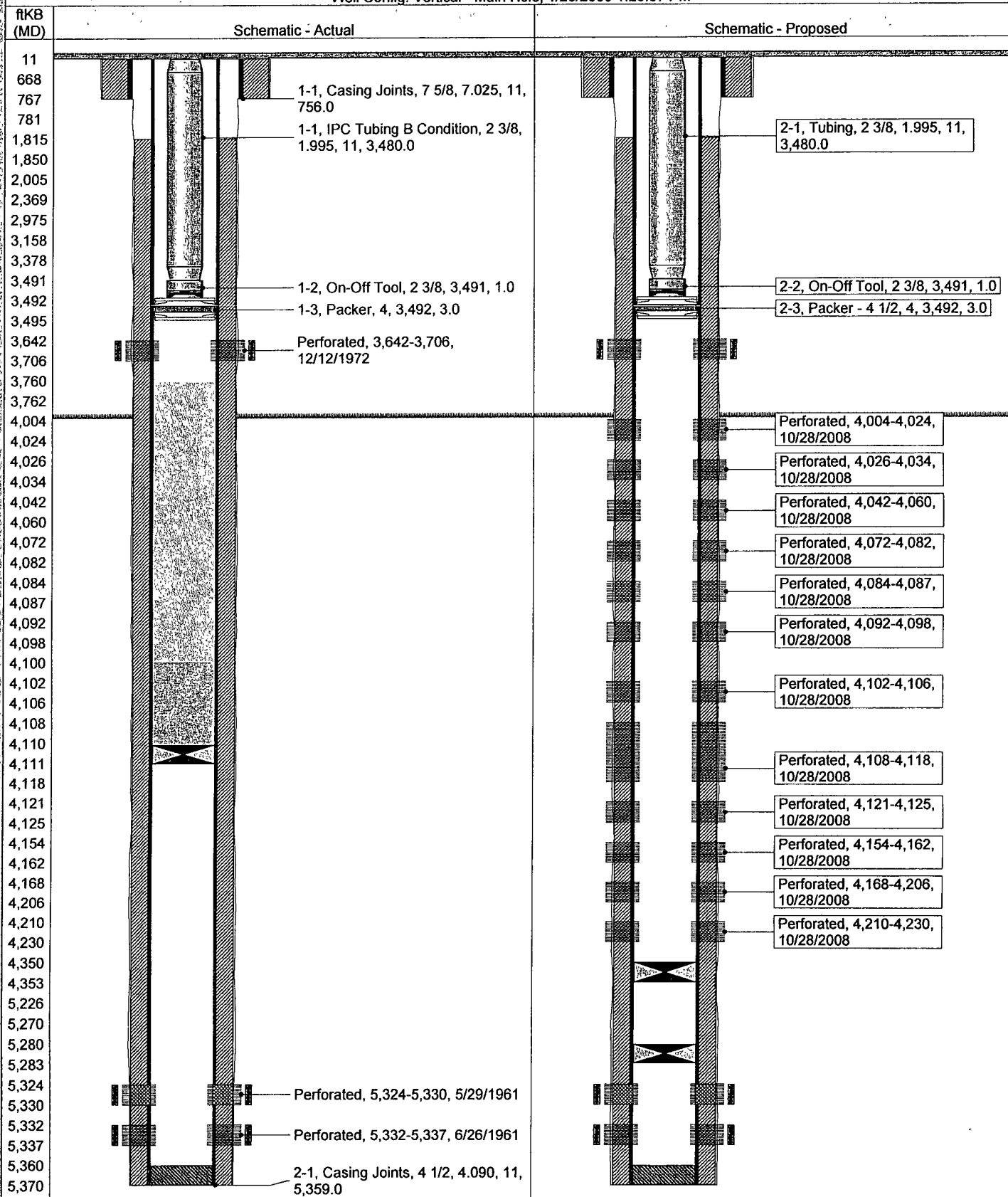
TITLE

DATE

Conditions of Approval (if any):

District PERMIAN	Field Name	API / UWI 300250805100	County LEA	State/Province NEW MEXICO		
Original Spud Date 5/14/1961	Surface Legal Location Sec. 20, T-17S, R-32E		E/W Dist (ft) 460.00	E/W Ref W	N/S Dist (ft) 660.00	N/S Ref N

Well Config: Vertical - Main Hole, 1/26/2009 1:26:37 PM



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HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029405A

6. Lodian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

DEC 20 2008

7. If Unit or CA/Agreement, Name and/or No.
NMNM70987A

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

MID-CONTINENT REGULATORY

8. Well Name and No.
MCA UNIT 331

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: CELESTE DALE

E-Mail: celeste.g.dale@conocophillips.com

9. API Well No.

30-025-08051-00-S1

3a. Address

PO BOX 7500
BARTLESVILLE, OK 74005

3b. Phone No. (include area code)

Ph: 432-688-6884
Fx: 432-688-602210. Field and Pool, or Exploratory
MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R32E NWNW 660FNL 460FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operatic
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Request authority to re-perforate the San Andres over the gross interval of 4004-4230', the Grayburg @ 3642-3706' then acidize w/15% HCl, in an effort to increase injection/disposal capacity.

San Andres Perforations are to be 3 spf, at: 4004-4024', 4026-4034', 4042-4060', 4072-4082', 4084-4087' 4092-4098', 4202-4118, 4121-4125', 4154-4162', 4168-4206', 4210-4230'.

* Subject to like approval from State OCD.

543050 02198

MCA UNIT 331

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #65345 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by KURT SIMMONS on 12/09/2008 (09KMS0240SE)

Name (Printed/Typed) CELESTE DALE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMOS

Title SUPERVISOR EPS

Date 12/15/2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **