

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

May 27, 2004

RECEIVED

FEB 11 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
HOBBS, NM 87505

WELL API NO.

30-025-35089

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SOUTH SHOE BAR 10 STATE

8. Well Number

3

9. OGRID Number

6137

10. Pool name or Wildcat

Vacuum Atoka-Morrow, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-4615

4. Well Location

Unit Letter P: 660' feet from the SOUTH line and 660' feet from the EAST lineSection 10 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3951' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/ 2-7/8" production tubing from 12246'.
2. TIH w/CIBP & set @ 12210'. Dump 35' cement on top. (Atoka perms from 12246' to 12258')
3. Circulate wellbore w/10 ppg mud.
4. Spot 25 sx @ 9200'. (Calc. PBD @ 8948')
5. Cut 5-1/2" casing @ 6400' and POOH w/casing. (TOC at 6500' per CBL-10/18/00)
6. Spot 30 sx stub plug @ 6450'. WOC & TAG. (Calc. PBD @ 6304')
7. Spot 30 sx @ 5020'. WOC & TAG. (Calc. PBD @ 4905'. 8-5/8" csg shoe @ 4969')
8. Spot 30 sx @ 3100'. (Calc. PBD @ 2985'. Base of salt @ 3077')
9. Spot 30 sx @ 2050'. (Calc. PBD @ 1935'. Top of salt @ 2051')
10. Spot 30 sx @ 503'. WOC & TAG. (Calc. PBD @ 388'. 13-3/8" shoe @ 453')
11. Spot 30 sx @ 115' to surface.
12. Remove wellhead, install P&A marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 2/9/09Type or print name Ronnie SlackE-mail address: Ronnie.Slack@dvn.comTelephone No. 405-552-4615

For State Use Only

APPROVED BY: Tang W. Hill TITLE DISTRICT 1 SUPERVISOR DATE FEB 16 2009

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SOUTH SHOE BAR 10 STATE #3		Field: VACUUM ATOKA MORROW NORTH	
Location: 660' FSL & 660' FEL; SEC 10-T17S-R35E		County: LEA	State: NM
Elevation: 3951' GL		Spud Date: 8/18/00	Compl Date: 10/20/00
API#: 30-025-35089	Prepared by: Ronnie Slack	Date: 1/15/09	Rev:

17-1/2" hole
13-3/8", 48#, H40, STC, @ 453'
 Cmt'd w/385 sx to surface

11" Hole
8-5/8", 32#, J55, STC, 4,969'
 Cmt'd w/1850 Sx to surface

TOC @ 6500' (CBL-10/18/00)

392 Jts, 2-7/8", 6.5#, L80 production tubing

TAC @ ~12,179'
 64', 2-7/8" tbg
 SN @ ~ 12,246' (8/19/03-wellbore equipment report)
 Notched Collar

35' cement. 12,512 pbd
 CIBP @ 12,547' (6/10/02)

12,728' pbtd

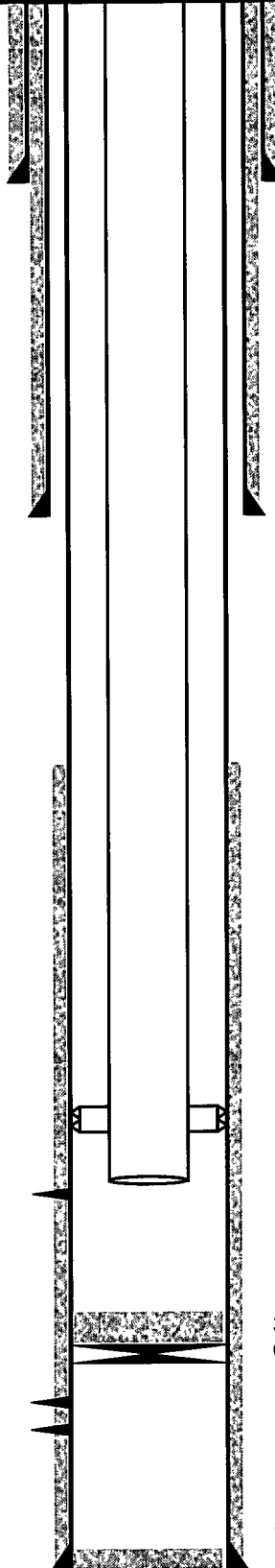
ATOKA (6/11/02)
12,246' - 12,258'

6/13/02 acidzed w/1000 gals, 7.5% NeFe
 6/19/02: frac w/21K#, 20/40

MORROW (10/19/00)
12,583' - 12,588'
12,634' - 12,661'

7-7/8" Hole
5-1/2", 17#, S95 & N80, LTC, @ 12,820'
 Cmt'd w/1020 sx

12,820' TD



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API#: 30-025-35089	Prepared by: Ronnie Slack	Date: 2/6/09	Rev:

PROPOSED PLUG & ABANDONMENT

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13-3/8", 48#, H40, STC, @ 453'
 Cmt'd w/385 sx to surface

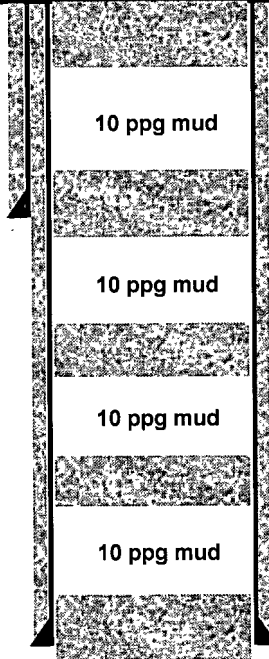
11" Hole
8-5/8", 32#, J55, STC, 4,969'
 Cmt'd w/1850 Sx to surface. (csg cap=.3422 ft³/ft)

TOC @ 6500' (CBL-10/18/00)

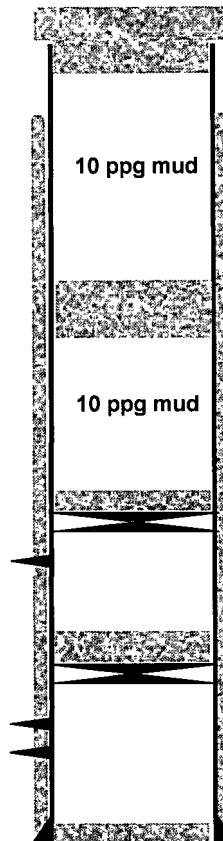
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7-7/8" Hole
5-1/2", 17#, S95 & N80, LTC, @ 12,820'
 Cmt'd w/1020 sx. (csg cap=.1305 ft³/ft)



10 ppg mud



12,820' TD

Proposed

1. Spot 30 sx cmt @ 115' for surface plug.
2. Remove wellhead, install P&A marker

Proposed

1. Spot 30 sx cmt @ 503'. WOC & Tag.
(Calc. PBD @ 388')

Proposed

1. Spot 30 sx cmt @ 2050'.
(Calc. PBD @ 1935') (Top of Salt @ 2051')

Proposed

1. Spot 30 sx cmt @ 3100'.
(Calc. PBD @ 2985') (Base of Salt @ 3077')

Proposed

1. Spot 30 sx cmt @ 5020'. WOC & Tag.
(Calc. PBD @ 4905')

Proposed

1. Cut 5-1/2" csg @ 6400', POOH & LD csg.
2. Spot 30 sx cmt @ 6450'. WOC & Tag.
(Calc. PBD @ 6304')

Proposed

1. Spot 25 sx cmt @ 9200'.
(Calc. PBD @ 8948')

Proposed

1. CIBP @ 12,210' w/35' cement on top.
(Calc PBD @ 12175')

35' cement. 12,512 pbd
 CIBP @ 12,547' (6/10/02)

12,728' pbtd