| | | - | | S | state of New | Mexico | | | Form C-101 |
|--|---|---|--|---|--|---|--|--|---|
| District I 1625 N French Dr | Hobbs, NN | * 88240 💭 | erei | Energy, M | linerals & N | atural Resources | | | May 27, 2004 |
| District II | - A mtagia | 1 002 V 10 | even | | | | S | submit to approp | priate District Office |
| 1301 W. Grand Av District III | | F | FEB 0 9 (| AT MEND | l Conservati | | | uonno osrr | |
| 1000 Rio Brazos R District IV | | M 8/410 | | 1 | Francis Dr. | | | | |
| 1220 S. St. Francis | | | | | Santa Fe, N | | | | ENDED REPORT |
| APPLIC | ATION | | | | L, RE-EN | FER, DEEPEN | , PLUGBAC | | |
| | | ¹ Opera | ator Name and | d Address | | | | ² OGRID Numbe 7377 - | er |
| EOG Resource | | | | | | | | ³ API Number | / |
| P.O. Box 2267 Midland, Texas 79702 4 Property Code 5 Prope | | | | | | | <u> </u> | | ell No. |
| ⁴ Property Code ⁵ Propert 31003 San Simon | | | | | | te 21 | | | 1 |
| | | ⁹ Proposed P | | | | Grama | roposed P | ool alor th | |
| | Wils | son; Atoka | 1 (Gas) | | 7. 2. 1 | | e; Wolfcamp, | South (Gas) | |
| | | | T | T | ⁷ Surface Lo | | | T | T |
| UL or lot no. | Section | Township 21S | Range 35E | Lot. Idn | Feet from the 1864 | North/South Line | Feet from the 838 | East/West line East | County |
| н | 21 | | | l lattam H | | n If Different Fr | I | East | |
| let no | Gention | | | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
| UL or lot no. | Section | Township | Range | LU1. 1 | 100 1000 | HUIUPOOUN | 1000 11000 | Liday most | county |
| | L | | | Ad | ditional We | l Location | | | |
| ¹¹ Work Typ | e Code | 12 | Well Type Cod | | ¹³ Cable/Rota | | ase Type Code | ¹⁵ Ground I | Level Elevation |
| P | , / | | G | | R | | S | 1 | 3610 |
| ¹⁶ Multip | • | | Proposed Depti PB 12350 | | ¹⁸ Formation Atoka / Wo | | Contractor | · · | oud Date |
| Depth to ground v | | <u> </u> | | | n nearest fresh wa | | Distance from near | | attoring. |
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| | | | | · — 34. 1.01 | 1. C. L. 1 | | 100 A.M. | | |
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| Closed-Lo | op System [| ; ; | | * 1 | Fre | sh Water 🗌 🛛 Bri | ne Diesel/C | Dil-based | Gas/Air |
| Closed-Loo Hole Si | | | | Proposed | Fre | | ne Diesel/C | | Gas/Air |
| Hole Si | ize | Casin | ²¹ F ng Size | Proposed Casing v | Fre Casing and veight/foot | sh Water Bri Cement Program Setting Depth | ne Diesel/C m Sacks of Cerne | | Estimated TOC |
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EOG RESOURCES INC. SAN SIMON STATE 21 NO. 1 Procedure Recomplete to the Atoka

Well Information:

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| Location: | 1980' FNL & 1840' FNEL | AFE No: | 104253 | |
|-----------|---------------------------------|--------------------|---------|--|
| | Sec. 21, T21S, R35E | TD: | 12,690' | |
| | Osuda South | PBTD: | 12,466' | |
| | Lea County, New Mexico | KB: | 3,627' | |
| | API No: 30-025-36090 | GL: | 3,610' | |
| Coning | 12 2/0" C1# VEE OTO @ 1 AE7' // | Companies da Custa | · • • • | |

| Casing: | 13 3/8° 61# K55 STC @ 1,457' (Cemented to Surface) |
|--------------|--|
| | 9 5/8" 41# HCK55/J55 LTC @ 5,520' (Circulated Cement) |
| | 7" 26# P110 LTC @ 10,827' (TOC @ 5,062' Calc.) |
| Liner: | 4 1/2" 11.6# P110 @ 10,671' – 12,686' |
| | Weatherford PBR Assembly: See attached Installation Diagrams |
| Packer: | Baker 4 1/2" X 2 3/8" Hornet Retrievable Packer @ 12,241'. |
| | On/Off tool w/ 1.875" X nipple, 1.79" NO-GO |
| | 8K compression |
| Tubing: | 2 3/8" 4.7# L80 8rd EUE 0 – 12,241' |
| Annulus Flui | d: 7 % KCl w/ 1 gpt Anhib II |
| Logs: | Correlate to Schlumberger Borehole Compensated Sonic Log |
| - | |

Dated 2/10/2003

| <u>OD</u> | WT | Grade | Burst | Collaps | e ID | Drift |
|-----------|-------|-----------|-------|---------|--------|--------|
| 13 3/8" | 61.0 | K55 | 3090 | 1540 | 12.515 | 12.359 |
| 9 5/8" | 40.0 | HCK55/J55 | 3950 | 2570 | 8.835 | 8.679 |
| 7 | 26.0 | P110 | 9960 | 6210 | 6.276 | 6.151 |
| 4 1/2" | 11.60 | P110 | 10690 | 7560 | 4.000 | 3.875 |
| 2 3/8" | 4.7 | L80 | 11200 | 11780 | 1.995 | 1.901 |

| Wellhead: | 11" 5,000 psi x 7 1/16" 10,000 psi |
|-----------|---|
| Tree: | 7 1/16" 10,000 psi x 2 1/16" 10,000 psi |
| | Tubing landed w/ 8,000# Compression |

Present Perforations: Morrow: 12,367' – 12,378' Morrow Swab Test after recovery of CT, clean-out and re-perforating: 0 mcf, 0 oil, 0 water. Initial FL @ 10,100' Swabs to SN@ 12,200' in 6 runs.

Recompletion Candidates: Atoka, & Wolfcamp

| Atoka interval: | 11,702 – 11,720'; 11,737' – 11,748' Est BHST = 170°F Est BHP = 9.8 ppg equivalent (5,975 psi) |
|--------------------|---|
| Wolfcamp Interval: | 10,564 – 10,574'; 10,598' – 10,638' Est BHST = 160°F Est BHP = 9.0 ppg equivalent (4,960 psi) |

Directions to Well: From the intersection of highway 18 & NM State Road 234 East of Eunice, New Mexico, go 2 miles West on 234 into Eunice. Turn right (North) off 234 onto State Road 207. Go 0.5 miles North. Turn left (West) off 207 onto State Road 8. Go 6.3 miles North/Northwest toward Monument, New Mexico. Turn left (West) off State Road 8 onto State Road 176. Go 5.5 miles West. Turn left (South) off State Road 176 through cattleguard onto caliche lease road. Go 0.7 miles into location.

Procedure to Recomplete to the Atoka:

- 1) Clear location & pull test anchors.
- 2) MIRU PU. Check pressures on the tubing and annulus. Flow the tubing till dead, and kill with 3% KCl as necessary.
- 3) ND tree and install a 7 1/16" 5M BOP. Release and pull the Baker Hornet packer / TCP assembly. See attached Halliburton TCP installation diagram. Send Hornet Packer in for re-dress. We will re-run with HES TCP to shoot the Atoka interval.
- 4) RU wireline to set a 4 ½" 11.6# 10K rated Smith D2 plug @ ± 12,350' (within 50' and not more than 100' of the top Morrow perf @ 12,367') See attached cost estimate. Smith Contact: Marisio Barriga off: 432-620- 8054; cell #: 432-638-3346. mbarriga@smith.com
- 5) TIH with 3 ¾" bit and scrapper on 2 3/8" tubing to 12,000'. Load the hole and circulate the hole clean with 3% treated KCI water containing 1 gpt of ANHIB II. Hole volume to 12,000' with the 2 3/8" in is 410 bbls. Test the plug to 1,000 psi at the surface after loading and circulating the hole. Bleed off pressure and TOOH with tubing.
- 6) PU HES TCP assembly and Baker 4 ½" 10K Hornet packer w/ On/Off tool on 2 3/8" 4.7# L80 8rd EUE tubing and TIH testing stands of tubing to 8,000 psi. When 3,000' of tubing has been run, stop and fill the tubing with 3% KCI fluid to provide the desired water cushion. See

attached HES TCP quote. Contact: Shelby Garner, Hobbs, NM TCP 575-390-1030.

- Correlate with WL, space out, and set packer with 8 10K compression to perforate the Atoka from 11,702' - 11,720'; 11,737' - 11,748'. 4spf 90°phased. 3,000 psi underbalanced. Re-run the WL correlation after the packer is set to confirm the perf depths.
- 8) NU 2 1/16" 10K tree.
- 9) RU HES TCP to bar drop fire the underbalanced TCP assembly.
- 10)Flow test and evaluate the Atoka interval for further stimulation. If rates are deemed commercial, turn the well to sales. Sales line pressure is 400 psi.
- 11)A new procedure will be written to outline any further pressure build-up or stimulation treatments for the Atoka interval.

RMW 2/2/2009

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Proposed Wellbore



TD 12,690'

RECEIVED

| OISTRICT I 1625 N. Fren DISTRICT II 1501 W. Gros | nd Avenu | ve, Artesio, | NM 88210(| OIL CO | als, an NSER\ | of New Me d Notural /ATION D ith St. Fre | Resource | s Department Submit | to Appropriat State Le | form C-10 Igust 15, 2 Te District Tase - 4 (Tase - 3 c |
|---|---------------|---------------------------------------|---------------------------|------------|---|---|-------------------|---|--|---|
| TEO S. St. | | | Fe, NM 875 | Sar 605 | nta Fe, | New Mex | ico 87505 | TION PLAT | | REPORT |
| · · · · · · | API Numbe | | | ol Code | | | | Pool Name | | |
| 30-025- | | · · · · · · · · · · · · · · · · · · · | 97140 |) | | - | toka <u>(</u> Gas | •) | Well Nu | |
| Property | Code | | | S | | Inty Name ION "21" | | | 1 | mper |
| 31003 | No. | l | | <u> </u> | 8 Oper | tor Name | | | 9 Elevot | |
| 7377 | _ | | | EOG | RESO | URCES, II | NC. | | 3610 |)' |
| | | | | 10 | Surface | Location | | | | |
| UL or lot no. H | Section 21 | Township 21 SOUTH | Roni 35 EAST, | - | Lot Idn | Feet from the 1864' | North/Sout | h line Feet from ti 838' | e East/West lin EAST | e County LEA |
| | | | 11 Date | | | | J | Surface | A | _ |
| UL or lot no. | Section | Township | Ron | | Locoli Lot Idn | Feet from the | North/South | ine Feet from the | East/West line | County |
| | | | | - | | | · . | | | |
| ¹² Dedicated A 320 | cres 13 Joi | int or Infill | ¹⁴ Consolidati | on Code | ¹⁵ Order N | 0. | | | | |
| | | | | i J | 27 NM E ZON 27 NM E ZON 27 98276 = 53246650 = 103 36623 | | e' | I hereby certify that II complete to the b Signature Signature Regulator Tille 2/5/09 Date 18SURVEYOR I hereby certify that plotted from field note supervision, and that it befet Date of Survey Signature and S | R CERTIFICA te information contained est of my knowledg were y Analyst CERTIFICA the well location shows to octual surveys made the well location shows the some is true and com- tend of Professional well location shows the well location shows the well location shows the some is true and com- tend of Professional well location shows the well location shows the some is true and com- tend of Professional well location shows the well location shows the some is true and com- tend of Professional well location shows the source shows the so | TION or on this plat a second belief flow on on this plat a frect to the beat of surveyor |
| | | | 1 | , , | | | | Certificote Numb V. L. BEZNI JOB #84323- | R R.P.S. | #7920 |

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| DISTRICT I 1625 N. French Dr., DISTRICT II 1971 W. Grand Avenu 1971 W. Grand Avenu 1971 W. Brazos Rd. 1971 Number 30-025-36090 1970perty Code 31003 70GRID No. 7377 | Hobbs, NM ue, Artesia, , Aztec, NM Dr., Sonto F WEL | FLEMERSY. Mine 10 10 10 11 12 12 12 12 12 12 12 12 12 | AND A SAN SIN SAN SIN C RESO | ATION C Jth St. Fro New Mex ACREAGE CREAGE CREAGE WON "21" ator Name URCES, II | Resources NVISION ancis Dr. ico 87505 DEDICAT | ION PLAT | Revised Au o Appropriate State Le | e District ose - 4 c ise - 3 c REPORT |
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| UL or lot no. Section | Township | Ronge | Lot Idn | E Location Feet from t | e North/South NORTH | tine Feet from the 838° | East/West lin EAST | County |
| H 21 | 21 SOUTH | · · · · · · · · · · · · · · · · · · · | | | | | LAGI | LCA |
| UL or lot no. Section | Township | "Bottom Hole | e Locati | On If Diffe Feet from the | North/South lin | Surface re Feet from the | East/West line | County |
| | | | | | | | | |
| ¹² Dedicated Acres ¹³ Jo 160 | int or Infill | ¹⁴ Consolidation Code | ¹⁵ Order N | 10. | | | | |
| | | | U 27 NM E 20N x = 798276 Y = 5347650 W = 103.36623 | | | ¹⁷ OPERATOR I hereby certify that the complete to the best Signature Stan Wagn Printed Nome Regulator Title 2/5/09 Date 18SURVEYOR I hereby certify that the platted from field notes supervision, and that the befet OCTOBE Date of Survey Signature and Sec I hereby certify that the befet | Information contained at of my knowledge age y Analysti CERTIFICAT are well location show of actual surveys mate some is true and cor CR 31, 2002 at of Professional and a Professional | Interim is true on e and belief |

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