Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103				
Office  District I  1625 N. French Dr., Hobbs, NM 3020 C TO The Formation of the Company of the	y, Minerals and Natural Resources	June 19, 2008 WELL API NO.				
District II	CONCEDUATION DIVICION	30-025-24420				
District II 1301 W. Grand Ave., Artesia, NM 8270 0 3 2009	5. Indicate Type of Lease					
District III  1000 Rio Brazos Rd., Aztec, NM 874 10  District IV  1220 S. St. Francis Dr. Santa Fe: NM	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE X				
1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 67303	6. State Oil & Gas Lease No.				
87505 SUNDRY NOTICES AND R	DEDODTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL						
DIFFERENT RESERVOIR. USE "APPLICATION FOR F PROPOSALS.)	PERMIT" (FORM C-101) FOR SUCH	Annie Christmas				
1. Type of Well: Oil Well X Gas Well	Other	8. Well Number 4				
2. Name of Operator John H. Hendrix Corpora	tion	9. OGRID Number 012024				
3. Address of Operator P. O. Box 3040	· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat				
Midland, TX 79702-30	040	Tubb Oil & Gas				
4. Well Location,						
	eet from the South line and 660	feet from the Eastline				
	Township 22S Range 37E	NMPM County Lea				
11. Elevati	ion (Show whether DR, RKB, RT, GR, etc.)					
V 1						
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data				
		•				
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG ANI	TIO: SUB: DABANDON □ REMEDIAL WOR	SEQUENT REPORT OF:  K				
TEMPORARILY ABANDON CHANGE	_ 1	_				
PULL OR ALTER CASING   MULTIPLE	<del></del>	<del></del>				
DOWNHOLE COMMINGLE	Ì					
OTHER:		Tubb & DHC w/ Blinebry				
		give pertinent dates, including estimated date				
or recompletion.	JLE 1103. For Multiple Completions: At	ach wellbore diagram of proposed completion				
11/21/08 Perf. Tubb 5971 - 6193' - 10 holes.	Acidized w/ 2000 gals 15% NEFe Acid	lized Blinehry perfs 5533 - 5812' w/ 1000				
gals. 15% NEFe. RIH w/ tbg. set at 6133'.	Tiolaidea W. 2000 gais. 1570 Here. Tiola	nzed Difficulty peris. 3333 - 3612 W/ 1000				
11/24/08 RIH w/ pump & rods. Started to pu	• •					
12/1/08 Test - 5 BOPD, 8 BWPD & 55 MC	CFPD.					
WELL IS NOW DHC TUBB & BLINEBRY	AS PER ORDER HOB-0290.					
TUBB TEST BASED ON SUBSTRACTION	METHOD OF BEFORE AND AFTER T	UBB COMPLETION.				
Spud Date:	Pic Polonce Data					
Spud Date.	Rig Release Date:					
I hereby certify that the information above is true	and complete to the best of my knowledge	and belief.				
SIGNATURE ROTH H Washad						
SIGNATURE COW H WISH	TITLE_Vice President	DATE 02/02/2009				
Type or print name Ronnie H. Westbrook For State Use Only	E-mail address: ronniew@jhhc.or	PHONE: <u>(432)684-6631</u>				
For State Use Only	SETDAI EIMI GAV	FEB 1 6 2009				
APPROVED BY:	TITLE PETROLEUM ENG	DATEDATE				
Conditions of Approval (Fany):						

Submit To Approper Two Copies	riate Distr	ict Office				State of Ne	w Me	exico	)						Fo	rm C-105	
District I 1625 N. French Dr	., Hobbs	NM 88240	KEC	ew		Minerals and	d Natu	ıral R	Resources		1 1000 7	ADIN		·····	J	uly 17, 2008	
Two Copies  District I  1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Avenue Artesia NM 88240  State of New Mexico  Minerals and Natural Resources									1. WELL API NO.								
1301 W. Grand Avenue, Artesia, NM 882 PEB 0 3 2009 Oil Conservation Division									30-025-24420 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505										STATE STEE FED/INDIAN							
						Santa Fe, N					3. State Oil &						
4. Reason for file		LETIC	N OR I	REC	DMPL	LETION RE	PORT	AN	DLOG								
	Ū										5. Lease Nam Annie Ch	e or Un ristma	it Agree 35	ement Nan	ne		
<b>⊠</b> COMPLET	ION RE	PORT (Fi	ll in boxes	#1 thro	ıgh #3 l	for State and Fee	wells o	nly)			6. Well Numb	er:					
	SURE A	TTACHM	IENT (Fil	l in box	es#1 th	rough #9, #15 Da	te Rig R	elease	d and #32 an	d/or	4						
#33; attach this at 7. Type of Comp	nd the pl	at to the C	-144 closui	e repor	in acco	ordance with 19.1	5.17.13.	K NM	AC)		<u> </u>				······································		
☐ NEW	WELL	□ work	OVER [	DEEP	ENING	□PLUGBACK	i ⊠ Di	FFERE	ENT RESER	VOIR	R 🔲 OTHER						
8. Name of Opera	ator		lendrix (								9. OGRID	01202	) <i>A</i>				
10. Address of O			Ondrix C	<b>501 po</b>	44011	· · · · · · · · · · · · · · · · · · ·	······································	· · · · · · · · · · · · · · · · · · ·	<del></del>		11. Pool name			<del></del>			
P. O. Box 30	40 Mic	lland, T	X 7970	2-304	0						Tubb Oil &						
12.Location	Unit Ltr	Sec	tion	Town	hip	Range	Lot		Feet from	the	N/S Line	Feet fr	om the	E/W Lit	ne I	County	
Surface:	1	17		228	· -	37E			1980		South	660		East		_ea	
BH:		1							1.555			550		Lust			
13. Date Spudded	1   14. C	Pate T.D. R	Reached	15.1	15. Date Rig Released				1 5. Date Comp 1/24/2008		(Ready to Prod	uce)			Elevations (DF and RKB, GR, etc.)		
18. Total Measure	ed Depth	of Well				ck Measured Dep	th	20	). Was Direc	tiona	l Survey Made?				er Logs Run		
6697'	1/-\	- C-11		639	•												
22. Producing Into 5971 - 6193'	ervai(s), - Tubl	or this con	npietion - i	op, Bo	tom, Na	ame											
23.					CAS	SING RECO	ORD	(Rer	ort all st	ring	os set in we	-11)	·····				
CASING SIZ	ZE	WEI	GHT LB./F	T.		DEPTH SET			OLE SIZE		CEMENTING		ORD	AMC	DUNT P	ULLED	
					NC						ļ						
						· · · · · · · · · · · · · · · · · · ·											
															···		
24.					LIN	ER RECORD	L			25.	T	UBINO	RECO	ORD			
SIZE	TOP		ВОТ	TOM		SACKS CEME	NT S	CREE	N	SIZ			TH SET		ACKE	R SET	
	<del></del>									2-3	/8"	6133	3'				
26. Perforation	record (i	nterval, siz	e, and num	iber)		1	2	7 AC	TOH2 OF	FR	ACTURE, CE	MENT	SOLIE	EZE ET	rc		
5971 - 6193')	.4125	" - 10 H	oles	ĺ					INTERVAL		AMOUNT A	ND KIN	D MAT	ERIAL U	SED	····	
					5971 - 6193'						1000 gals.						
							<u> </u>										
0			<del> </del>			¥		TIM	TION		<u> </u>					····	
8. Date First Product	ion		Production	on Meth	od (Flo	wing, gas lift, pu			TION	.)	Well Status	(Prod ·	r Ch	in)			
11/24/2008			Pumpi					0,20 0,,	ia type pump,	,	Well Status (Prod. or Shut-in) Producing						
Date of Test	Hours	Tested		ce Size	· · · · · ·	Prod'n For	0	il - Bb	1	Gas	- MCF	-	r - Bbl.	Ta	Gas - Oil	Ratio	
12/01/2008	24		_			Test Period	2		·	30	Mei	4	- 501.	Ī	5000-		
low Tubing	Casing	g Pressure	Calc	ulated 2	l 4-	Oil - Bbl.		Gas	- MCF		Vater - Bbl.		il Grav	ity - API -			
ress.	25	,		Rate	١.	2		30	WiCi	4			6.8	цу - Агт -	- (Corr.)		
9. Disposition of	1	d, used for	fuel, vente	d, etc.)	I			100		17		1	Witnes	sed Rv			
Sold				·								wat		Dj			
I. List Attachmer	C-	103 & C	-104									**********					
2. If a temporary	pit was u	sed at the	well, attacl	ı a plat	with the	location of the te	mporary	/ pit.					<del></del>			<del></del>	
3. If an on-site bu	rial was	used at the	well, repo	rt the ex	act loca	ation of the on-sit	e burial:										
						Latitude					Longitude				NAD	1927 1983	
hereby certify	that th	e inforg	nation sh	own o	n both	sides of this f	orm is	true d	and compl	ete t	o the best of	my kn	owledg	ge and b	elief		
ignature	m	H	/JN 300	w	- P	Printed Name Ronnie	H. W	estb	rook <sub>Titl</sub>	e V	ice Presider	nt		r	Date 0	2/02/2009	
	<i>,</i>				•				110					1	Jaic		
	•	~															

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall siso be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico Southeastern New Mexico \_\_\_\_ T. Penn. "B" 1105 T. Canyon \_\_\_\_\_T. Ojo Alamo \_\_\_ T. Anhy. T. Strawn T. Kirtland-Fruitland T. Penn. "C" 1220 т. Salt. T. Atoka T. Pictured Cliffs T. Penn. "D" 2440 Salt. 2650 T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_ \_\_\_\_ T. Miss\_\_\_ T. Yates\_ \_\_\_\_\_T. Madison \_\_\_ 2850 T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_ T. 7 Rivers 3190 T. Silurian T. Point Lookout T. Elbert T. Queen. 3633 T. Montoys T. Mancos T. McCracken Т. Grayburg 3885 T. Ignacio Qtzte \_\_\_\_\_ T. Simpson \_\_\_ San Andres \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ 5070 \_\_\_ T. McKee\_\_\_ Glorieta\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_ \_\_\_\_\_ T. \_\_\_ Paddock -T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_ T. \_\_ 5508 Blinebry \_ Т. \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ 6062 \_\_\_\_ T. Granite \_ T. Tubb .... T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_ T. 6358 T. Drinkard \_ T. Bone Springs T. Wingate T. T. T. Abo \_\_\_ \_\_\_\_\_ т. \_\_\_ \_\_\_\_\_ T. Chinle \_\_\_ \_\_\_\_\_ T. \_\_ т. Wolfcamp \_ T. Permian T. \_\_\_\_\_T\_ T. Penn. T. Penn. "A"\_\_\_\_\_\_ T. T Cisco (Bough C) \_\_\_\_\_ T. \_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1105	1105	Redbeds				
1105	1220	115	Anhydrite				
1220	2440	1220	Salt				
2240	2650	210	Dolomite		1	1	
<b>26</b> 50	3630	980	Sand & dolomite				
3630	6060	2430	Dolomite	1			
6060	6300	240	Dolomite & sand				
6300	6660	360	Dolomite	1	1		•
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Phone: (432)684-6631

Date:

02/02/2009

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

5 Copies

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 8741 FEB 0 3 2009 Oil Conservation Division District IV 1220 S. St. Francis Dr., Santa Fe, No. 3 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number **012024** Operator name and Address John H. Hendrix Corporation P. O. Box 3040 Reason for Filing Code/ Effective Date Midland, TX 79702-3040 <sup>4</sup> API Number <sup>6</sup> Pool Code Pool Name Blinebry Oil & Gas 06660 30 -025-24420 <sup>7</sup> Property Code Property Name
Annie Christmas Well Number **5139** II. 10 Surface Location Range Feet from the North/South Line Fast/West line Ul or lot no. | Section | Township Lot.Idn Feet from the County 1980 South **East** 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method Gas Connection 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code 11/24/2008 P III. Oil and Gas Transporters 0/G/W Transporter OGRID Transporter Name and Address Navajo Refining Box 159 Artesia, NM 88210 015694 0 Targa Resources 1000 Louisiana, Ste. 4300 Houston, TX 77002 024650  $\mathbf{G}$ 1 7/2 ÷., IV. Well Completion Data <sup>23</sup> TD <sup>24</sup> PBTD <sup>25</sup> Perforations DHC, MC Spud Date Ready Date HOB-0290 6697 6307' 5533 - 5812' <sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size <sup>29</sup> Depth Set 30 Sacks Cement 2-3/8" tbg. @ 6163" V. Well Test Data 31 Date New Oil 34 Test Length 32 Gas Delivery Date 33 Test Date 35 Tbg. Pressure <sup>36</sup> Csg. Pressure 11/24/2008 11/24/2008 12/01/2008 24 25 38 Oil 39 Water 40 Gas 37 Choke Size 41 Test Method 3/5 4/8 25/55 <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 
Signa Approved by: Printed name:
Ronnie H. Westbrook PETROLEUM-ENGINEEH Title: Approval Date: FEB 16 2009 Vice President E-mail Address: ronniew@jhhc.org

E-mail Address: ronniew@jhhc.org

Phone: (432)684-6631

Date: 02/02/2009

Form C-104 Revised Feb. 26, 2007

1301 W. Grand District III 1000 Rio Brazo District IV 1220 S. St. Fran	s Rd., Azı	tec, NM 874	10 FEB	0 3 20 <del>0</del>	il Conserva	tion Division			Sub	mit to App	propriate District Offic 5 Copies		
						AND AUTH	ORIZA	TION 7	n TI	L. ANGDA	AMENDED REPORT		
Operator na John H. H	Iendrix	Address	•	ZICZILL	WINDEL	AND AUTH	<sup>2</sup> O(	GRID Nur 0	nber 12024				
P. O. Box Midland,		702-3040					3 Re	ason for F	iling C	ode/ Effect	tive Date		
<sup>4</sup> API Number			Pool Name			······································		C C DI		ool Code			
30 -025-24			Tubb Oil &			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	60240					
<sup>7</sup> Property Co 5139		<i>F</i>	Property Nam Annie Chris	stmas	***************************************		<sup>9</sup> Well Number 4						
Ul or lot no.		e Location  tion Township Range Lot.Idn Feet from the North/South Line Feet from the East/Wes					West line	County					
I	17	22S	37E		1980	South	660		East		Lea		
		Iole Loca				T	·   -				T		
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South lin	ne Feet	from the	East/	West line	County		
Lse Code P	P Produ	ucing Method Code	11/24	onnection ate /2008	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C-129	Effective	Date	<sup>17</sup> C-1	29 Expiration Date		
III. Oil a	nd Gas	Transpo	orters	· <del>····································</del>	19						20		
18 Transport OGRID	ter				"Transpo and Ad	rter Name Idress					<sup>20</sup> O/G/W		
015694	P	Navajo Ro Box 159	efining			•				O			
024650		Targa Res	M 88210	<del></del>					····				
024050		000 Loui	siana, Ste. ΓΧ 77002	4300						G			
							· · · · · · · · · · · · · · · · · · ·	·	<del>-,</del>				
			<del></del>					······			-		
IV. Well	Comp			1	22	24		-		<del></del>			
<sup>21</sup> Spud Da	te	22 Read	ly Date	6697'	<sup>23</sup> TD	<sup>24</sup> PBTD <b>6307'</b>		<sup>25</sup> Perforations <b>5971 - 6193'</b>		НОВ	26 DHC MC -0290		
<sup>27</sup> Ho	ole Size		<sup>28</sup> Casing	& Tubing	333.			30 Sacks Cement					
			2-3/8" tbg	. @ 6163	•								
				7									
						- A-T-V-A-L							
V. Well			-	33 _		34		75		<del></del> 1	36		
<sup>31</sup> Date New (		11/24/200		l	est Date 1/2008	34 Test Length 35 Tbg. Pres. 24 -		g. Press	sure <b>25</b>	<sup>36</sup> Csg. Pressure			
37 Choke Siz		<sup>38</sup> (	Oil	4/ <b>8</b>	Water	<sup>40</sup> Gas <b>30/55</b>					41 Test Method		
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION  Approved by:							
	nnie H.	Westbroo	ok		7	litle:	TROLE	UM EN	HNE	ß			
Title: Vic	e Presid	lent				Approval Date:	FEE	316	2009	)			